

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079114-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-27N-12W NMFN

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5864' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-11-67 Rigged up work over unit.

1-12-67 Rigged up blow out preventor, latched onto tbq, tbq stuck on bottom. Worked tbq & broke circ. w/rig pump. Worked & circ. tbq loose. Pulled 10 stands and circ. out approx. 5000' drlg mud & salt water. Ran in 2 stands at a time out of derrick & circ. out. CO sand & shale to bottom @ 6020'. Circ. 2 hrs on bottom to clean hole. POH. Pulled 180 jts 1-1/2" tbq, rigged up and ran gauge ring & junk basket to 5940'. Ran Baker Model "D" production packer on wire line set @ 5850'. GIH w/1-1/2" tbq., Baker Model "D" locator assembly on bottom of tbq w/5' tail pipe.

1-13-67 WIH w/1-1/2" tbq, stopped tbq @ 5840', spotted 150 bbls oil w/KemPac behind tbq. Kem-Pac did not circulate. Flushed tbq w/14 bbls oil, set tbq down into packer, set 8000# on packer and 8000# on donut. Ran 176 jts 5839' 1-1/2" tbq & 19' of 1-1/2" subs set @ 5850'. Rigged down blow out preventor, rigged up Xmas tree. Rigged up swab, swabbed 9 hrs, well kicked off. Gas TSTM. Rig released @ 7 AM - 14th.

1-14-67 Blowing well

1-15-67 SI prep. to putting back on line.



18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED D. E. BAXTERTITLE SuperintendentDATE Jan. 16, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED DATE

JAN 17 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.