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		cion — (X)	Il Gas Well	New Well Workover		
		cion — (X)	Il Gas Well	New Well Workover		
D .		Oil We				Plug Back Same Res'v. Diff. Res'
IV. COMPLE	ETION DATA	ř	ier lease or pool,	give commingling orde	er number:	
If this pro	oduction is commingled w	vith that from any oth	10000 0 0001			
give locat	tion of tanks.	A 27	27N 12W	Yes		See above
	ciuces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connec	ted? Whe	n .
	Paso Natural Ga		. Diy Gub 🔼	PO Box 990,	• •	
In	Inland Corporation PO Box 1528, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be ser					
	Authorized Transporter of O			Address (Give address		ed copy of this form is to be sent)
HI DESIGNA	ATION OF TRANSPOI	RTER OF OIL AND	NATHRAL G	AS		
Line of	Section 27 , T	cwnship 27 N	Range	2 W , NMPI	м , S	an Juan County
Unit L	etter A ; 7	90 Feet From The	e North Li	ne and 790	Feet From T	he East
Location						
	ampbell Federal		5	Basin Dakota		State, Federal or Fee
II. DESCRII	PTION OF WELL AND) LEASE	Well No. Pool No	ame, Including Formation		Kind of Lease Federal
and addre	ss of previous owner					
	of ownership give name					
Change in	: Cwnership	Casinghead Gas	s Conde	nsate 01 1-17-		workover for casing lead
Recomplet	tion	Oil	☐ ⊃ry G	~ 10-5-66.	Well has	s been re-connected as
Reason(s)) for filing (Check proper bo	ox) Change in Tran	asporter of:	Other (Pleas		ll was first delivered 2. Temp. abandoned on
1	4 Petroleum Club		gton, New M			
Address	ta Development C					
Sperator		_				
I. PRORAT	TION OFFICE				·····	
OPERAT	TOR	_				
TRANSP	PORTER					
LAND O		AUTHORIZA	ATION TO TR	ANSPORT OIL AND	NATUKAL G	AS
FILE U.S.G.S.	1.0		A T 10 P T T T T T T T T T T T T T T T T T T	AND	. !	
SANTA	FE /	1-F	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
DIS	TRIBUTION	- 5-0CC NEV	W MEXICO OIL (CONSERVATION COMM	MISSION	Form C-104
NO. OF 0	COPIES RECEIVED	1				

APPROVED.

TITLE.

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

MAR 2 0 1967

By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed of:

(Signature)

D. E. BAXTER

March 15, 1967 (Date)

Superintendent

VI. CERTIFICATE OF COMPLIANCE