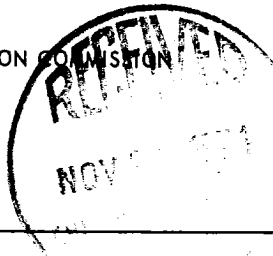


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease <del>State</del> <b>Federal</b> <del>Local</del>
5. State Oil & Gas Lease No. <b>SF-079114-A</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Beta Development Co.</b>	8. Farm or Lease Name <b>Campbell Federal</b>
3. Address of Operator <b>125 Petroleum Club Plaza, Farmington, New Mexico 87401</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>790</b> FEET FROM THE <b>North</b> LINE AND <b>790</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>27N</b> RANGE <b>12W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakotas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5864' GR</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Propose to repair casing leak as follows:**

Rig up work over unit, pull  $1\frac{1}{2}$ " tubing with model "D" seal assembly on bottom stand in derrick, pick up 2  $3\frac{3}{8}$ " J-55 working string, go in hole with Baker D-1 plug set in Model "D" production packer, P. O. H. pick up Baker full bore packer G. I. H. and test Model "D" packer and casing to 2000 lbs. find bottom hole in casing with packer, find top hole in casing with packer, set packer 300 ft. above top hole squeeze all holes in casing, hold squeeze pressure until no flow back. P. O. H. W. O. C. 16 to 18 hrs. drill out cement and test casing to 2000 lbs. retrieve D-1 plug lay down 2  $3\frac{3}{8}$ " tubing run  $1\frac{1}{2}$ " tubing with seal assembly back in hole. Swab well off and re-acidize if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. E. Baxter</i></u>	TITLE <u><b>Superintendent</b></u>	DATE <u><b>11-19-74</b></u>
APPROVED BY <u><i>Gregory C. Jones</i></u>	TITLE <u><b>SUPERVISOR DIST. #3</b></u>	DATE <u><b>NOV 21 1974</b></u>

CONDITIONS OF APPROVAL, IF ANY: