

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079114-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-27N-12W

N.M.

12. COUNTY OR PARISH

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Plaza, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

790/W 790/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5864' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-2-74 Moved L & A Ventures onto location, rigged up removed well head and installed B.O.P. 1 1/2" tubing stuck on bottom, work tubing 4 hrs. wait on tubing shot, shot tubing @ 5783', could not work loose, ran 2nd tubing shot to 5647', work loose, pulled out of hole, recovered all 176 jts. tubing, both shot's failed to cut through tubing, stand 1 1/2" in derrick.
- 12-3-74 Picked up 2 3/8" working string, W. I. H. with Baker retrievable bridge plug and full bore packer, set retrievable bridge plug @ 5730' tested bridge plug and tubing to 2500 lbs. held o.k. found top hole in casing @ 2850' bottomhole @ 3620', pulled 10 stands (20 jts.) and pumped 400 sacks cement + 6% Gel + 2% cal. cl. displaced tubing + 4 bbl's and squeezed to 1300 lbs. held o.k. P. O. H. with full bore packer, W. O. C. 16 hrs.
- 12-4-74 W. I. H. with 3 3/4" bit tagged cement @ 2223' started drilling cement (very hard).
- 12-5-74 Still drilling cement, drilled hard to 3333', then got soft tested @ 3357', leaked off 100 lbs. in 3 min. tested @ 3452' leaked off 200# in 3 min. out of cement @ 3587', could pump into formation 3 bbl. min. @ 1000 lbs. pull bit up hole to 3200', circulate and wait on cement and cement pump, pumped 100 sacks reg. neat cement and pressured to 1100 lbs. held o.k. W. O. C. 12 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Bay Jr.

TITLE

Superintendent

DATE

1-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
(Over)

RECEIVED

JAN 30 1975

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GPO 782-930

12-6-74

Tagged cement @ 3223' started drilling @ 6:00 A.M. first 45 ft. soft then fired up to 20 min. per joint, out of cement @ 3619'. had stringers to 3668'. pressured to 850 lbs. leaked to 475 in 6 min. I. C. H. with bit. W. I. H. with Baker retrieving tool, tagged retrievable bridge plug and circulated sand from top of retrievable bridge plug with KCL water. I. C. H. laying 2 3/8" tubing down.

12-7-74

Finished laying 2 3/8" tubing down, change tongs, elevators and slips to 1 1/2" trip in hole with tubing, land tubing, set and nipple up well head, rig up swab, swab well, fluid standing @ 3000'.

12-8-74

Swabbing well, fluid @ 4000', from surface swabbing water Kem-pac and oil very little gas. Released rig, will move in small swab unit.