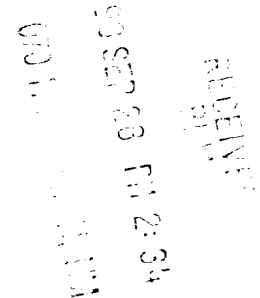
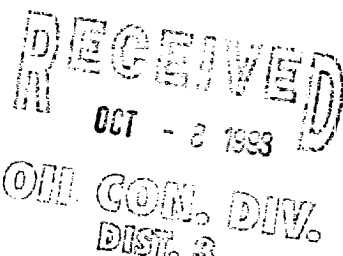


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 079114A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION CAMPBELL FEDERAL
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #5
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-06307
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL, UNIT LETTER 'A', SEC. 27, T27N, R12W		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY <div style="text-align: center;"></div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u> (This space for Federal or State office use)		TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>08/25/98</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>OCT 06 1998</u>
FARMINGTON DISTRICT OFFICE		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

CONOCO, INC.
CAMPBELL FED #5
API#: 30-045-06307
790' FNL & 790' FEL, UNIT 'A'
SEC. 27, T27N - R12W

8/28/98 MI RU. Bled down well. Killed w 20 bbls 1% KCl. ND WH. NU BOP. RU to pull 2 7/8" tbg. Rel Mod 440 Arrow(Watson) Pkr. Start POOH w/ tbg, standing back & tallying.

8/31/98 Finish POOH w/ 187 Jts & a cut off. PU bumper sub, fishing jars, 6 drill collars, & intensifier RIH w/ 2 3/8" tbg work string to tag & latch on to fish @ 5841'. Jarred fish loose, POOH w/ tbg & fish. LD Arrow Mod 440 full bore Pkr. Ld jars & intensifier. PU mill shoe & wash pipe. Prep to mill up old Mod D.

9/1/98 RIH w/ mill & was hover pipe to 5000'. NU spool tee & blewey line. Hook up gas comp. pkg. CO well @ 5000', RIH to 5840'. CO well w/ gas & foam sweep.

9/2/98 RIH to tag fish @ 5980'. Start milling over fish. Made 18" hole. Transmission on rig overheated. Cleaned up hole w/ gas comp. & foam sweeps. POOH to above perfs.

9/3/98 Rig is down for repairs.

9/8/98 Blew well clean w/ gas comp's. RIH w/ 3 Jts tbg to tag & start milling over fish. Made hole to 5980'. POOH w/ tbg, standing back. Changed mill shoe, RIH w/ tbg to cont. milling.

9/9/98 Cont. to mill over fish. Made 7' of hole. Mill started torqueing up & making less progress @ 5987' KB. Cleaned up well w/ foam sweeps & gas compr's. Returns show good cuttings. POOH to above top perf.

9/10/98 Bled down well. RIH to tag & mill on fish. Torqueing up, stopped making hole. POOH w/ tbg, checked mill. Hole appears to be tight on outside of mill & no evidence of getting over fish. Change to a flat Btm mill, RIH to fish @ 5987'. Cont. to mill. Made 1' of hole. Cleaned up well w/ gas & foam sweeps. POOH to above perfs.

9/11/98 Bled down well. Continued to mill on fish. Made good progress. Milled & CO to PBTD. POOH w/ tbg, standing back & LD Weatherford collars & milling tools.

9/14/98 PU Hali. PPI Pkr's & FCV. RIH w/ 2 3/8" tbg to 6011'. Set in blank pipe, to test tools to 2500#. POOH to set PPI tool to straddle Btm set of perfs @ 5985 - 5995'. Pumped 250 gal 15% HCL. POOH to set PPI tools to straddle top set of perfs, 5948 - 5962'. Pumped 250 gal 15% HCL RIH w/ sand line to retrieve FCV. POOH w/ 2 3/8" work string, laying down.

9/16/98 Cont. to swab. 1st run FL= 4600'. Made 15 runs before developing a bad place in swab line. Have returned 40 bbls load wtr. Well is flowing w/ slight blow. Last run FL= 5400'. RD & released rig.

Lease Name: CAMPBELL FED 5 (FarmRCB8/28/98)

No.: 11 TD: 6040.0 ftKB AFE: Mer# 2143
 Date: 9/15/98 PBTD: 6027.0 ftKB Amnt:

Casing: 10.7500 @ 220.0, 4.5000 @ 6044.0
 Tubing: 3.6680 in 0.00 lbs/ft @ 5980.5 ftKB
 Perforations: 5948.0-5962.0, 5985.0-5995.0

Objective: Fish & clean out
 Present Operation: Land Prod. string

Operations Summary:

Press= 0#. PU notched collar, 1- 2 7/8" X 2' tbg sub, 1 - 2 7/8" X 8' tbg sub, 3 Jts 2 7/8" EUE, J55 tbg, Arrow Completion Sys Pkr (Watson Mod 440, full bore), & 189 Jts 2 7/8", EUE, 6.5#, 8rd, J55 tbg. RIH to set Pkr @ 5864' (set Pkr in 12000# compr) & land end of tbg @ 5980' (193 Jts total). ND BOP. Nu WH.RU to swab.RD gas compr's & blew line. Made 2 swab runs to recover 8 bbls load wtr. Ending FL= 4600'. SDON.

Lease Name: CAMPBELL FED 5 (FarmRCB8/28/98)

No.: 12 TD: 6040.0 ftKB AFE: Mer# 2143
 Date: 9/16/98 PBTD: 6027.0 ftKB Amnt:

Casing: 10.7500 @ 220.0, 4.5000 @ 6044.0
 Tubing: 3.6680 in 0.00 lbs/ft @ 5980.5 ftKB
 Perforations: 5948.0-5962.0, 5985.0-5995.0

Objective: Fish & clean out
 Present Operation: Swab

Operations Summary:

Press= 0#. Continue to swab. 1st run FL= 4600'. Made 15 runs before developing a bad place in swab line. Have returned 40 bbls load wtr. Well is flowing w/ slight blow. Last run FL= 5400'. RD & released rig.

Post-It® Fax Note	7671	Date	10/6	# of pages	1
To	WAYNE	From	SYLVIA		
Co./Dept.	BLM	Co.	TRIGON		
Phone #		Phone #			
Fax #		Fax #			