NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool So. Blanco P.C. Formation Pictured Cliffs County San Juan, N.M.

Initial X Annual _____ Special _____ Date of Test 10-13-58

Company Western Natural Gas Company Lease Marron Well No. 3

Unit P Sec. 22 Twp. 27-N Rge. 8-W Purchaser EPNG Co.

Casing 5½ Wt. 15.50 I.D. 4.950 Set at 2226.45 Perf. 2113-19, 2126 To 46, 2152-72'

Tubing 2 3/8 Wt. 4.70 I.D. 1.995 Set at 2146' Perf. - - - - To - - - -

Gas Pay: From 2106 To 2174 L 2146 xG Est. .655 GL 1405.6 Bar.Press. 12.0

Producing Thru: Casing _____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 9-27-58 Packer None Reservoir Temp. 97°F

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps - - - - - -

No.	Flow Data (Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						756		756		15 days
1.		0.750	414		62	414		641		3 hours
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	14.1605		426	.9981	.9571	1.043	6,010
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ $(1-e^{-s})$ _____

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 768 P_c^2 589,824

No.	P_w P_t (psia)	P_t^2	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2 (1-e^{-s})$	P_w^2	$P_c^2 - P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						426,409	163,415		
2.									
3.									
4.									
5.									

Absolute Potential: 17,910 MCFPD; n 0.85

COMPANY Western Natural Gas
ADDRESS 211½ W. Main, Farmington, New Mexico
AGENT and TITLE C. M. Rayis Petroleum Engineer
WITNESSED Oliver Towell
COMPANY Benson, Montin & Greer Drilling Corp.

REMARKS

RECEIVED
OCT 16 1958
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.