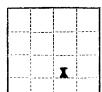
Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LS OF WORK
es, weights, and lengths of proposed casings; indicate mudding jobs, coment- ther important proposed work)
19', 2126-2146' & 2152-2172' w/h jet holes seh sand & 36,505 gals water in three stages and seid sheed = 2000#; 2h,000# ad = 00# ad = 1600#; 50 ball sealers; 18,000# Overflushed w/210 gals. Average injection leaning well approx 60 hours, measured aded 68 jts of 2 3/8" 0.D. 4.70# J-55 string at 2145.72'. Well shut-in for

