

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico NEW

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ¹/ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

May 27, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Co., Inc.

Marron

Well No. 42

SW

1/4

SW

1/4

(Company or Operator)

(Lease)

M

Sec. 22

T. 27N

R. 8W

NMPM,

Blanco

Pool

Unit Letter

San Juan

Recompleted

County Date ~~March 9, 1959~~

Date Drilling Completed

May 4, 1959

Elevation 6016

Total Depth 6734

PSTD

4494

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4310

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4408-4494

Open Hole -

Depth Casing Shoe 6610

Depth Tubing 6560

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 100 MCF/Day; Hours flowed 3 Choke Size 2

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	-	-
7"	4310	-
4.5"	6610	350
2"	6560	-

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 1,012 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Dead weight

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand - 60,000 gals water

Casing Press. 1016 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: Well is a dual completion - Mesa Verde (gas) Dakota (gas) C 104 filed as to Dakota same date. Production packer at 4558

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 29 1959, 19

OIL CONSERVATION COMMISSION

By: Richard Edward Emery C. Arnold

Title: Supervisor Dist. #3

(Company or Operator)

By: *[Signature]*

(Signature)

President

Title: Send Communications regarding well to:

R & G Drilling Company, Inc.

Name: 250 W. 57th St., New York, N. Y.

Address:

OIL CONSERVATION COMMISSION

STATE DISTRICT OFFICE

NO. 10-098 Received

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Field Office		
S & S		
Transporter		
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