Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

L/ISTRICT II P.O. Luawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	NSP	ORT OIL	AND NA	TURAL G	<u>45</u>	inter			
)perator Amoco Production Compa	Well API No. 3004506313										
ddress							D004:	200213			
1670 Broadway, P. O. I	Box 800	, Denv	er, (Colorad			-:-1				
Reason(s) for Liling (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Dry Ga	. 🔲	Out	es (Please expl	ain)				
	neco Oi	1 E &	P, 6	162 S.	Willow,	Englewoo	d, Colo	rado 80	0155		
L DESCRIPTION OF WELL	AND LE	ASE									
axe Name Well No. Pool Name, Includi LORANCE D LS 7 BLANCO SOUTH					· .	CLIFFS)	FEDE	RAL		Lease No. NM003380	
Ocation Unit Letter O	99	0 9ii	. Feet Fi	rom The FS	LLin	and 1850	Fo	et From The	FEL	Line	
Section 19 Township 27N Range 8W					, NMPM, SAN J						
II. DESIGNATION OF TRAN	SPORTE	R OF O		ID NATU	RAL GAS	e address to w	hich approved	copy of this j	form is to be se	ent)	
<u>C.S./</u>	LJ			<u> / </u>							
arise of Authorized Transporter of Casinghead Gas or Dry (L. PASO NATURAL GAS COMPANY				Gas X		e address to wi X 1492,		copy of this form is to be sent) TX 79978			
f well produces oil or liquids,	Unit	Sec. Twp. Rge.			is gas actuali			When 7			
this production is commingled with that	from any of	her lease or	pool, gi	ve comming	ing order num	ber:					
V. COMPLETION DATA									-,		
Designate Type of Completion	- (X)	Oil Well	1 1 '	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	o Prod.		Total Depth	l	1	P.B.T.D.	.1				
levations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
errorations					i			Depth Casing Shoe			
- · · · · · · · · · · · · · · · · · · ·		TURING	CASI	NG AND	CEMEN'II	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		· · · - 									
. TEST DATA AND REQUES	ST FÖR	ALLOW	ABLE		J						
OH, WELL, (Test must be after r Date First New Oil Run To Tank	Date of Te		of load	oil and must		exceed top all ethod (Flow, p			for full 24 hou	vs.)	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	1				1						
AS WELL tual Prod. Test - MCI/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pdot, back pr.)	Tubing Pressure (Shut in)				Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFIC		COM	OF TAP		lr						
Thereby certify that the rules and regul Division have been complied with and	ations of the	Oil Conse	rvalion			OIL COI	NSERV	ATION	DIVISIO	NC	
is true and complete to the best of my	knowledge a	and belief.			Date	Approve	d!	8.0.YAN	1989		
J. L. Ham	Dtos	v			D.,		7.1	s d			
Supature J. L. Hampton Si Printed Name	. Staf	f Admi	n Si	ıpr.v	By_		SUPERVI	ISION DI	STRICT	# 3	
Janaury 16, 1989			830-5		Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.