UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports o	n Wells			· · · · · · · · · · · · · · · · · · ·	_	
		5.	Lease		r	
1. Type of Well GAS		6.	If Indian, All. or Tribe Name			
		7.	Unit A	lgreen	ent 1	Name
2. Name of Operator MERIDIAN OIL		8.	Huerfanito Unit #54			
3. Address & Phone No. of Operator						
PO Box 4289, Farmington, NM 87499 (505) 326-	9700	9.	9. API Well No. 30-045-06314			
4. Location of Well, Footage, Sec., T, R, M		10.	Field			
870'FSL, 1675'FEL, Sec.22, T-27-N, R-9-W, NMPM		11.	So Bla County San Ju	and	State	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	OTICE, REPORT,	OTHER	DATA		_	
Type of Submission Type	of Action					
X Notice of Intent _X_ Abandonment Recompletion	Change New Con					
Subsequent Report Plugging Bac Casing Repai	k Non-Rou			ing		
	ing Convers			tion		
13. Describe Proposed or Completed Operations					_	
It is intended to plug and abandon the subj procedure and wellbore diagram.	ect well accord	ing to	o the a	ttach	ed	
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14. I hereby certify that the foregoing is true	and correct.					
Signed My Stathered (ROS1) Title Reg	ulatory Adminis	trato:	r_Date	10/23	/95	
	Da	te _			-	
CONDITION OF APPROVAL, if any:					_	
		API	PRO	VE	D	
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NMOCD

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DISTRICT MANAGEF

Huerfanito Unit #54
So. Blanco Pictured Cliffs
SE Section 22, T-27-N, R-09-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP.
 Test BOP.
- 3. POH and LD 1" tubing (102 jts @ 2213'); visually inspect. PU 2-3/8" tubing workstring.
- 4. Plug #1 (Pictured Cliffs perforations, Pictured Cliffs and Fruitland Coal tops, 2197' 1848'): RIH with open ended tubing to 2197'. Pump 15 bbls water. Mix 48 sx Class B cement and spot a balanced plug from 2197' to 1848' over the Pictured Cliffs perforations. Pull out of hole and WOC. PU 5-1/2" casing scraper or wireline gauge ring and round trip to 1300'. RIH and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1590' 1365'): Perforate 4 squeeze holes at 1442'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 1300'. Establish rate into squeeze holes. Mix and pump 84 sx Class B cement, squeeze 57 sx cement outside casing from 1442' to 1250' and leave 27 sx cement inside casing. POH and LD tubing and setting tool.
- 6. **Plug #3 (Surface):** Perforate 2 holes at 155'. Establish circulation out bradenhead valve. Mix approximately 43 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:	Operations Engineer
Approval:	

oproval:

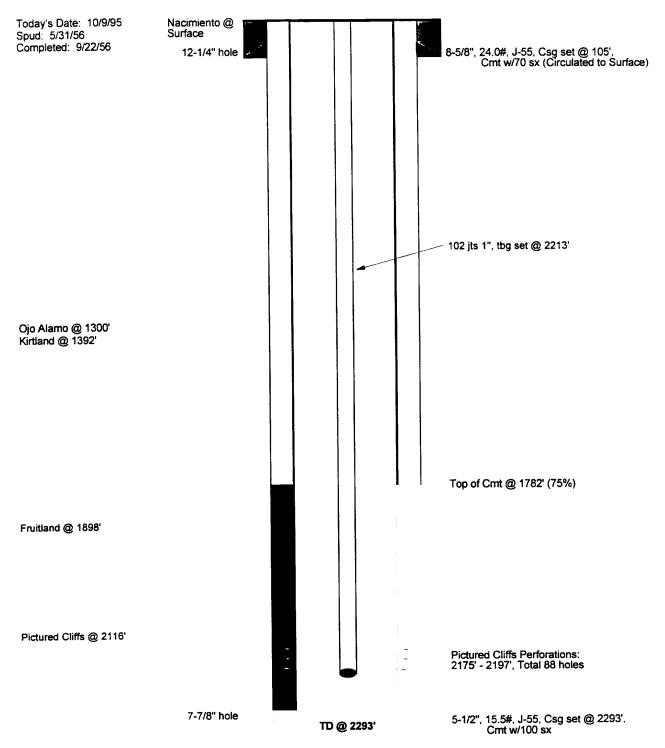
Production Superintendent

Huerfanito Unit #54

CURRENT

So. Blanco Pictured Cliffs

SE Section 22, T-27-N, R-9-W, San Juan County, NM



Huerfanito Unit #54

PROPOSED

So. Blanco Pictured Cliffs

SE Section 22, T-27-N, R-9-W, San Juan County, NM

