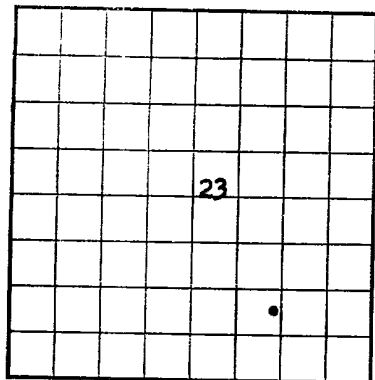


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **072089**
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The British-American Oil Prod. Co.** Address **Box 2049, Tulsa, Oklahoma**
Lessor or Tract **Scott** Field **So. Kutz Canyon** State **New Mexico**
Well No. **3** Sec. **23** T. **27N** R. **11W** Meridian **N.M.P.M.** County **San Juan**
Location **850** ft. **N.** of **XX** Line and **1850** ft. **E.** of **W.** Line of **Section 23** Elevation **6432'**
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **3-7-52** Signed **Frank Morris** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **1-16-52**, 19____ Finished drilling **1-30**, 19 **52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from **2060'** to **2042' (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	29#	Weld	8 Rd.	80'	Arco				
10-3/4	32.75	8 Rd.	1 1/2" Pipe	21'					
5-1/2	14#	8 Rd.	1 1/2" Pipe	2009'	Larkin				
5-1/2	15#	8 Rd.	"	33'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	107'	80	Single Plug		Cement
5-1/2"	2070'	40	Dble. Plug		Circ. to surface
			by Howco	9.8	Top cement 1704'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" x 8'	9	SNG	180 qts.	1/31/52	2080-2152'	Total Depth

TOOLS USED

Rotary tools were used from **0** feet to **2088** feet, and from _____ feet to _____ feet
Cable tools were used from **2088** feet to **2152** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **3-4**, 19 **52**

The production for the first 24 hours was **0** barrels of fluid of which **0** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1250 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **4257**

EMPLOYEES

Demman Drlg. Co. Contractor, Driller _____, Driller: _____
_____, Driller _____, Driller: _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	115'	115'	Sand and shale
115'	330	215	Sand and shale
330	810	480	Sand and shale
810	1121	311	Sand and shale
1121	1437	316	Sand and shale
1437	1725	288	Sand and shale
1725	2075	350	Sand, shale, and coal
2075	2088	13	Sand
2088	2145	57	Sand
2145	2152	7	Sand and shale

DOG OF OIL OR GAS WELT

A blank sheet of white paper featuring a light gray grid pattern. The grid consists of small squares, typical of graph paper used for technical drawing or mathematics. There are no markings, text, or figures on the page.

LOCATED CORRECTLY

The information given herein is a true and correct record of the well and all work done thereon so far as can be determined from all available records.

1. The above is for the condition of the wall as above stated.

OIL OR GAS SANDS OR ZONES

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CONFIDENTIAL

$\text{mod } \ell^2 = 0$ $\text{mod } \ell^2 = 0$

of

IMPORTANT WATER SINKS

$$\text{error} = 0.07 \quad \text{CI} = 0.05 \quad \text{error} = 0.07$$

4084 J. Neurosci., September 24, 2008 • 28(39):4079–4086 • The Journal of Neuroscience

CYBERPUNK ZEPHYR

5438

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. of shoes.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-1

FROM	TO	TOTAL FEET	FORMATION
100	110	10	100
110	120	10	110
120	130	10	120
130	140	10	130
140	150	10	140
150	160	10	150
160	170	10	160
170	180	10	170
180	190	10	180
190	200	10	190
200	210	10	200
210	220	10	210
220	230	10	220
230	240	10	230
240	250	10	240
250	260	10	250
260	270	10	260
270	280	10	270
280	290	10	280
290	300	10	290
300	310	10	300
310	320	10	310
320	330	10	320
330	340	10	330
340	350	10	340
350	360	10	350
360	370	10	360
370	380	10	370
380	390	10	380
390	400	10	390
400	410	10	400
410	420	10	410
420	430	10	420
430	440	10	430
440	450	10	440
450	460	10	450
460	470	10	460
470	480	10	470
480	490	10	480
490	500	10	490
500	510	10	500
510	520	10	510
520	530	10	520
530	540	10	530
540	550	10	540
550	560	10	550
560	570	10	560
570	580	10	570
580	590	10	580
590	600	10	590
600	610	10	600
610	620	10	610
620	630	10	620
630	640	10	630
640	650	10	640
650	660	10	650
660	670	10	660
670	680	10	670
680	690	10	680
690	700	10	690
700	710	10	700
710	720	10	710
720	730	10	720
730	740	10	730
740	750	10	740
750	760	10	750
760	770	10	760
770	780	10	770
780	790	10	780
790	800	10	790
800	810	10	800
810	820	10	810
820	830	10	820
830	840	10	830
840	850	10	840
850	860	10	850
860	870	10	860
870	880	10	870
880	890	10	880
890	900	10	890
900	910	10	900
910	920	10	910
920	930	10	920
930	940	10	930
940	950	10	940
950	960	10	950
960	970	10	960
970	980	10	970
980	990	10	980
990	1000	10	990
1000	1010	10	1000
1010	1020	10	1010
1020	1030	10	1020
1030	1040	10	1030
1040	1050	10	1040
1050	1060	10	1050

010-0100