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	SANTA FE	/					
	FILE	1	~				
	U.S.G.S.						
	LAND OFFICE	Ī					
	TRANSPORTER GAS	7					
	OPERATOR	1					
I.	PRORATION OFFICE	<i>-</i>					
	Operator HUSKY OIL COM						
	P. O. BO	x 3	80,				
	Reason(s) for filing (Check p	roper	box)				

	DISTRIBUTION  SANTA FE /  FILE /  U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /	REC	QUEST :	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATU	Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	OPERATOR / PRORATION OFFICE Operator							
	HUSKY OIL COMPAMY OF DELEWARE							
	P. O. BOX 380, CODY, WYOMING 82414  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil XX  Casinghead Gas	: Dry Ga: Conden	s	,			
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No.	Pool Nar	ne, Including Formation	Kind of Lease			
	EVENSEN	SF078004 2		BASIN DAKOTA	State, Federal cr Fee			
	Location P 790	Feet From The S	Line	990 Fee	et From TheE			
	Line of Section 19 Tow	vnship 27N Ro	inge	10W , NMPM,	SAN JUAN County			
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate XX  PLATEAU, JNC.			S Address (Give address to which approved copy of this form is to be sent)  FARMINGTON, NEW MEXICO				
	Name of Authorized Transporter of Cas EL PASO NATURAL		or Dry Gas 🔭 Address (Give addre		o which approved copy of this form is to be sent) 492, EL PASO, TEXAS			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P 19 27N	Rge. 10W	Is gas actually connected?	When J.ne 14, 1961			
	If this production is commingled wit COMPLETION DATA		or pool,					
	Designate Type of Completio		rs Well	New Well Workover De	epen Plug Back Same Resty, Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe				
		<del></del>		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING S	IZE	DEPTH SET	SACKS CEMENT			
					Digital			
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test	must be as	fter recovery of total volume of	load oil and must be equal to or exceed top allow-			
•	OIL WELL	able f	or this de	pth or be for full 24 hours) Producing Method (Flow, pum				
	Date First New Oil Run To Tanks	Date of Test						
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size  Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gus-Wor			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size			
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 0 1970					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold				
				TITLESUPERVISOR DIST. #8				
	Mass A			This form is to be filed in compliance with RULE 1104.				
	M. U. Bystley	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	District Production Clerk			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	Fobruary 17,			able on new and recompleted wells.  Fill out only Sections I. II. and VI for changes of owner,				
	(Da			well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.