

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas May 18, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Navajo Indian, Well No. 3-B, in SE 1/4 SW 1/4,
(Company or Operator) (Lease) Blanco Mesaverte
H, Sec. 19, T. 27N, R. 8W, NMPM., So. Blanco Pictured Cliffs Pool
Unit Letter

San Juan

County. Date Spudded 3-31-59 Date Drilling Completed 4-13-59

Please indicate location:

Elevation 6018 Total Depth 4550 PBTD
Dual Completion - PC 2016 Name of Prod. Form. Pictured Cliffs
NY 4280 Mesaverte

PRODUCING INTERVAL -

Perforations PC - 2016-2148'; NY 4280-4472'

Open Hole _____ Depth _____ Depth PC - 2017
Casing Shoe _____ Tubing NY - 4196

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Pictured Cliffs 915 MCF/Day; Hours flowed 3 Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.): Multi-Point Back Pressure Test

Mesaverte Acid or Fracture Treatment: 160h MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi-Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): PC - w/100,000 sand and 53.75 gals. of water
NY - w/100,000 sand and 51.75 gals. of water

Casing PC 71 Date first new
Press. PC 736 Press. NY 1108 oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: This a dual completion - producing from the Mesaverte and
Pictured Cliffs formations

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 21 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY
(Company or Operator)

Original Signed By
By: P. J. Clote

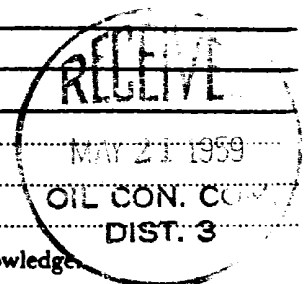
P. J. Clote (Signature)

Title Mr., Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Bldg., Dallas, Texas



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