NERGY AND MINERALS DEPARTMENT

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CISTRIBUTION			
SANTA FE			
FILE			
U.1.G.1.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PERATOR			
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

LAND OFFICE					
1 2 2 0 0 7 7 7 2 1 1	D-50				
TRANSPORTER OIL AND					
DPENATOR PADRATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Union Texas Petroleum	Corporation .				
P. O. Box 1290, Farmin	naton. New Mexico 87499	•			
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:		· *== ===		
Recompletion Change in Ownership	Oil Dry Go	nsate XX	; •		
Change In Outership	Casinghead das conde	- Insule IVV	t		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.		
Navajo Indian "B"	3 Blanco Mesave	_	eral or Fee Nav. Ind. I-149-IND-		
Location		•	8468		
Unit Letter N ::	1180 Feet From The South Lis	ne and 1450 Feet Fro	m The West :		
Line of Section 19 To	wnship 27N Range	8W , NMPM, San	Juan County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	·	proved copy of this form is to be sent)		
Name of Authorized Transporter of Other Plateau, Inc.	or Condensate 🛣	P. O. Box 489, Bloomf	i		
None of Authorized Transporter of Ca		Gas X Address (Give address to which approved copy of this form is to be sent) and			
Gas Company of New Me	XÍCO Unit Sec. Twp. Rge.	P. O. Box 26400, Albuquerque, NM 87125 is gas octually connected? When			
If well produces oil or liquids, give location of tanks.	N 19 27N 8W	Yes 6/12/59			
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fernation	Top Oil/Ges Pery	Tubing Depth		
Perference			Depth Coming Shoe		
	TURING CASING AN	CEMENTING RECORD	•		
			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	, DEPTH SET	SACKS CEMENT		
'HOLE SIZE -			SACKS CEMENT		
'HOLE SIZE			SACKS CEMENT		
	OR ALLOWABLE Test must be e	DEPTH SET			
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