

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
EXPIRES: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. DRIVE Other _____

3. NAME OF OPERATOR: Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1180' FSL, 1450' FWL
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: I-149-IND-8468

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.: Navajo Indian B #3

10. API WELL NO.: 30-045-06319

11. FIELD AND BOOK OR PLAT NO. AND SECTION: 88 Blanco P.O. #1070 Che Blanco Mesaverde

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 19 T-27-N R-8-W

13. PERMIT NO.: DHC R-10258 DATE ISSUED

14. COUNTY OR PARISH: San Juan STATE: NM

15. DATE SPUNDED: 3-31-59 16. DATE T.D. REACHED: 4-13-59 17. DATE COMPL. (Ready to prod.): 4-15-95 18. ELEVATIONS (OF. BKR. ST. GR. ETC.): 6018 GR 19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 4546 21. FLUG. BACK T.D., MD & TVD: 22. IF MULTIPLE COMPLEMENTS, HOW MANY?: 3 23. INTERVALS DRILLED BY: 24. ROTARY TOOLS: 4546 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 2958-3108 Chacra DHC w/Pictured Cliffs & Mesaverde 27. WAS DIRECTIONAL SURVEY MADE: No

28. TYPE ELECTRIC AND OTHER LOGS R'N: CBL-CCL-GR 29. WAS WELL CORED: No

CASING RECORD (Report all strings set on well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	32#	124		150 sx	
7 5/8	26.4#	2344		200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5 1/2	2167	4546	273 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4310	

31. PERFORATION RECORD (Interval, size, and number): 2958-3108

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2958-3108	60,000# 20/40 Arizona sd
	264 bbl 30# linear gel
	527,000 SCE N2

33. PRODUCTION

DATE FIRST PRODUCTION: 4-15-95 PRODUCTION METHOD: Flowing WELL STATUS: SI

DATE OF TEST: 4-15-95 HOURS TESTED: CROCK SIZE: PROG'N. FOR TEST PERIOD: OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO: 304 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: SI 460 SI 460 OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAB—API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

35. LIST OF ATTACHMENTS: None

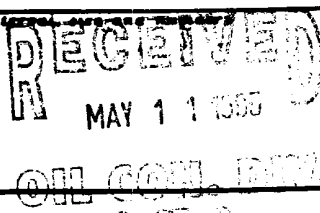
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED: [Signature] TITLE: Regulatory Affairs

FARMINGTON DISTRICT OFFICE

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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