

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM, 47499-4289
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1130' FSL, 990' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT ☐

RECEIVED
DEC 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE
I-149-IND-8467-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal
7. UNIT AGREEMENT NAME
Huerfanito Unit
8. FARM OR LEASE NAME
Huerfanito Unit
9. WELL NO.
#45
10. FIELD OR WILDCAT NAME
So. Blanco Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-27-N, R-9-W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. APNO.
ELEVATIONS (SHOW DF, KDB, AND WD)
6189 DF

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Circulate the hole with mud and pull the 1" tubing.
- 2) Run in a 2" work string and spot a cement plug from TD to 1866 to cover the Pictured Cliffs and Fruitland formations (40 sk).
- 3) Perforate the 5½" casing at 1430 ft. and squeeze cement to 1330 ft. behind the casing and spot a plug from 1430 ft. to 1330 ft. inside the casing. (20 sk squeeze & 15 sk plug)
- 4) Perforate the 5½" casing at 1150 ft. and squeeze cement to 1050 ft. behind the 5½" casing. Spot a cement plug from 1150 to 1050 inside the casing. (20 sk squeeze & 15 sk plug)
- 5) Perforate the casing at 150' and circulate cement to the surface in the 8 5/8" - 5 1/2" annular space. (25 sk squeeze & 17 sk plug)
- 6) Cut off the wellhead and install a dryhole marker.
- 7) Remove the surface equipment and restore surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William D. Walker TITLE Production Engineer DATE December 7, 1982

APPROVED BY JAMES F. SIMS TITLE DISTRICT ENGINEER DATE DEC 10 1982
APPROVAL OF ANY APPROVAL OF ANY (This space for Federal or State office use)
*See instructions on Reverse Side

OPERATOR