District II - (505) 333-0107 1625 N. French Dr Hobbs. NM 88241-1980 District III - (505) 748-1283 811 S. First Artesia. NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

<u>District IV</u> - (505) 827-*131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Revised 06/99

SUBMIT ORIGINAL

Form C-140

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

l.	Operati	or and We	ell							
•	r name & a								OGRID N	lumber
XTO Energy Inc.										
2700 F	2700 Farmington Avenue, Building K, Suite 1									167067
Farmir	ngton, NN	187401								
Contact	Party								Phone	
Loren	W. Fothe	rgill								505-324-1090
Property	/ Name					-	Well Numb	oer	API Numb	per
			MCGR	ADY HB B			1			30-045-06322
UL	Section	Township	Range	Feet From The	North/South Line	Feet I	rom The	East/M	Vest Line	County
Р	24	27N	12W	790'	SOUTH	79	0'	EA	ST	SAN JUAN
TI.	Workov	rer		<u> </u>				-		
Date Wo	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):					
06/01/	01									
Date Wo	rkover Cor	npleted:		INSTALLED COM	MPRESSOR					
06/05/	01									
III.	Attach a	a descripti	on of the	Workover Proc	edures performe	d to in	crease pr	oductio	n	
IV.										ior to the workover and at
	least th	ree month	s of proc	duction following	the workover ret	flecting	n a nositiv	e produ	iction inc	rease
V.	AFFIDA		10 01 p101	addition to howing	the workerer re-		g a positiv	c produ		rease.
	State of		Mexico	1	-					
	State U		MEXICO	/						
	0	-£ C) ss. `						
	County		Juan)						
		en W. Fotl			, being first du					
	1.			r, or authorized re						
	2. I have made, or caused to be made, a diligent search of the production records reasonably available for this									
		Well.								
	3.	To the be	st of my	knowledge, this	application and	the da	ita used to	prepar	e the pro	oduction curve and/or table
				omplete and acc				•		
Signati	ure 矣			Fatherall	Title Production	on End	gineer		Date /	5-15-02
J	_3:_0			- Sarah Ca	-11	X	<u>,</u>			1 5 6
SUBS	CRIBED	AND SWC	DEN TO	before me this /	5th day of 1	Mais	1 21	1)020		
0000	J, (1325 ,				<u> </u>	2/1/		7	•	
							/ () H	$a \mathcal{P}_1$		
			2	,	Notes D		<u> </u>		<i></i>	
M. C-			9-1	-2004	Notary Pu	7011Q/				
му Со	mmission	expires:	7 /	2001	<u>_</u>					
FOR O	LCONCE	DVATION	DIVICIO	LUCE ONLY						
				N USE ONLY:						
VI.		ICATION								
	Ihis Ap	plication is	s hereby	approved and th	ie above-referen	ced w	ell is desig	gnated a	a Well W	orkover Project and the
	Division	hereby v	erifies th	e data shows a p	positive production	on incr	ease. By	copy h	ereof, the	e Division notifies the
	Secreta	ry of the 1	axation	and Revenue De	epartment of this	Appro	oval and co	ertifies 1	that this '	Well Workover Project was
	complet	ed on 6	-5	2001						•
	•									
Signatur	e District S	upervisor			OCD Distri	ct		Date		
-	_ / /	// <u> </u>					4	- 1	2.4	
	harl	in T	Ceru		Azte	$c \square$	1	5	-18-	2002
								<u> </u>		
VII.	DATE O	F NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAXA	TION.	AND REVE	NUE DE	EPARTME	ENT:

Farmington Well Workover Report

MCGRADY HB B

	
Well # 001	DAKOTA
Well # 001	DAKOTA
<u> </u>	

Objective:

Install comp

6/1/01

SWI. Disconn & moved CTOC WH recip tst comp to the Fullerton #1. Built comp pad. Set new Universal WH recip comp. Built comp suc control manifold & comp manifold w/by-pass on sep gas sales line. Inst welded 2" S40 FB pipe comp suc & disch line to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start up being sched.

6/2/01

Dug out 6' x 10', 95 bbl, op top, FG pit tnk & set on side of loc. Dug new pit & inst wooden cellar. Set new Eagle Welding Co. 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top & bfl fr/XTO stock in cellar. Inst 2" T&C pipe sep wtr dump & stock tnk lines to pit tnk. Built berm & fence. SDWO comp start up.

6/5/01

Prep comp for start-up. Chg'd WH flw to comp suc. Std new Universal WH recip comp @ 2:30 p.m., 6/4/01.

 Well:
 H B MCGRADY B
 No.:
 1

 Operator:
 XTO ENERGY, INC.
 API:
 3004506322

Township: 27.0N Range: 12W Section: 24 Unit: P

Land Type: F County: San Juan

Accumulated:

 Oil:
 6653 (BBLS)
 Gas:
 1112621 (MCF)

 Water:
 935 (BBLS)
 Days Produ
 7290 (Days)

Year: 1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	45	3042	0	31	45	3042
February	15	2388	0	28	60	5430
March	0	2775	0	31	60	8205
April	26	2916	0	30	86	11121
May	13	2760	0	31	99	13881
June	0	2522	0	30	99	16403
July	0	2333	0	31	99	18736
August	13	1926	0	31	112	20662
September	2	1510	0	30	114	22172
October	0	1865	0	31	114	24037
November	20	2363	0	30	134	26400
December	15	2421	0	31	149	28821
Total	149	28821	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	8	2285	0	31	157	31106
February	0	1734	0	28	157	32840
March	26	2193	0	31	183	35033
April	9	3299	0	30	192	38332
May	4 7	3390	0	31	239	41722
June	14	3053	0	30	253	44775
July	30	2530	0	26	283	47305
August	20	2999	0	31	303	50304
September	23	3059	0	30	326	53363
October	22	2892	0	31	348	56255
November	28	2787	0	30	376	59042
December	20	2725	0	31	396	61767
Total	247	32946	0	360		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	ProduA	ccum. Oil Acci	um. Gas(MCF)
January	32			31	428	64876
February	20	2572	0	29	448	67448

	•					
March	0	3000	0	31	448	70448
April	0	2625	0	30	448	73073
May	10	2765	0	31	458	75838
June	21	2192	0	30	479	78030
July	13	2431	0	31	492	80461
August	19	2761	0	31	511	83222
September	15	2411	0	28	526	85633
October	15	2724	0	31	541	88357
November	20	2884	0	30	561	91241
December	15	2929	0	31	576	94170
Total	180	32403	0	364		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)
Month Oil(BBLS) Gas(MCF) Water(BBL Days

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	8	2446	80	30	584	96616
February	24	2506	0	27	608	99122
March	18	2624	0	31	626	101746
April	12	2474	0	30	638	104220
May	18	4933	0	31	656	109153
June	0	3703	70	28	656	112856
July	3	3781	0	29	659	116637
August	0	3817	70	31	659	120454
September	7	3498	0	29	666	123952
October	8	3789	40	31	674	127741
November	7	3047	0	28	681	130788
December	12	3541	20	31	693	134329
Total	117	40159	280	356		

Well: **MOUNTVIEW** No.: 2 Operator: XTO ENERGY, INC. API: 3004522046 Township: 25.0N Range: 10W Section: 19 Unit: Land Type: F County: San Juan Accumulated:

Oil: 1970 (BBLS) Gas: 214302 (MCF) Water: 1121 (BBLS) Days Produ 3269 (Days)

Year: 1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	86	1276	0	31	86	1276
February	0	1182	0	28	86	2458
March	0	1383	0	31	86	3841
April	14	757	0	30	100	4598
May	1	1323	60	31	101	5921
June	20	1108	0	30	121	7029
July	0	949	0	31	121	7978
August	0	707	0	31	121	8685
September	1	993	0	30	122	9678
October	9	975	0	31	131	10653
November	3	959	0	30	134	11612
December	0	1103	80	31	134	12715
Total	134	12715	140	365		· - · · - ·

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	2	1329	0	31	136	14044
February	38	1084	0	28	174	15128
March	10	1418	0	31	184	16546
April	2	1249	80	30	186	17795
May	22	1071	0	31	208	18866
June	0	1004	0	30	208	19870
July	0	1174	0	31	208	21044
August	0	871	0	31	208	21915
September	8	1336	0	30	216	23251
October	8	1380	0	31	224	24631
November	10	1526	80	30	234	26157
December	57	3107	20	31	291	29264
Total	157	16549	180	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

iviontn	Oil(RRF2)	Gas(MCF)	Water(BBL	Days Prodι	Accum. Oil	Accum. Gas(MCF)
January	15		80	31	306	32127
February	4 7	2481	0	28	353	34608

March	5	2536	0	31	358	37144
April	40	2390	60	30	398	39534
May	20	2521	0	31	418	42055
June	22	2281	0	30	440	44336
July	15	2295	0	31	455	46631
August	17	2434	75	31	472	49065
September	22	1963	0	30	494	51028
October	5	2352	0	31	499	53380
November	0	2207	0	30	499	55587
December	18	2520	0	31	517	58107
Total	226	28843	215	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	29	2511	70	31	546	60618
February	32	2201	0	28	578	62819
March	25	2390	0	31	603	65209
April	25	2167	0	30	628	67376
May	20	1990	56	31	648	69366
June	39	3385	80	30	687	72751
July	26	3799	0	31	713	76550
August	41	3676	80	31	754	80226
September	30	3508	70	30	784	83734
October	36	3595	0	31	820	87329
November	40	3479	80	30	860	90808
December	51	4001	0	31	911	94809
Total	394	36702	436	365		