NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

AZTEC, NEW MEXICO (Place) Oct. 21, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ALEX N. CAMPBELL (Company or Operator), Well No. 1, in SE ¼ SE ¼,

P (Unit Letter), Sec. 23, T. 27, R. 12, NMPM., DAKOTA Pool

SAN JUAN County. Date Spudded 12/2/58 Date Drilling Completed 1/3/59

Elevation 5961 GL Total Depth 6256 PBTD 6228

Top Oil/Gas Pay 6250 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6074 - 6086 & 6094 - 6112

Open Hole ____ Depth Casing Shoe 6256 Depth Tubing 6068

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: 4921 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: DEAD WEIGHT

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32600 GALS. WATER 35000 LBS. SAND

Casing Press. 1947 Tubing Press. 1928 Date first new oil run to tanks ____

Oil Transporter FRED ROGERS

Gas Transporter EL PASO NATURAL GAS CO.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	236	100
5½	6256	200
2"	6068	

RECEIVED
OCT 23 1959
OIL CON. COM.
DIST. 3

Remarks: ____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 26 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

ALEX N. CAMPBELL (Company or Operator)

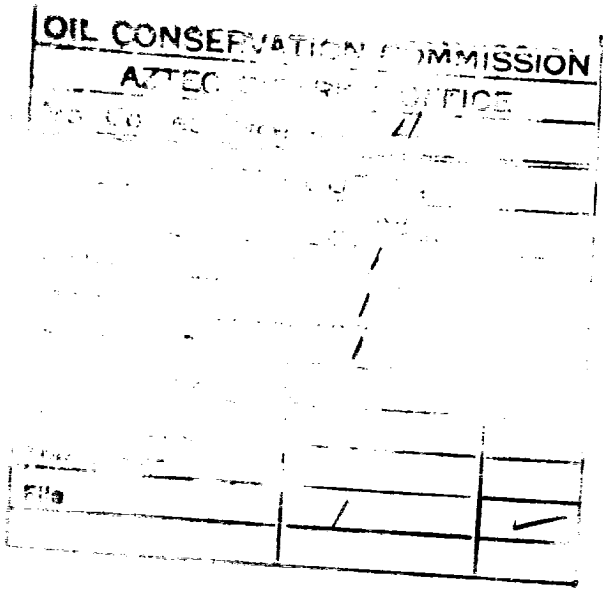
By: (Signature)

Title AGENT

Send Communications regarding well to:

Name GEOLECTRIC, INC.

Address BOX 340 AZTEC, N. M.


OIL CONSERVATION COMMISSION
AZTEC
OFFICE
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