

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM02691
2. Name of Operator Little Oil & Gas Co., Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1258, Farmington, NM 87499 (505) 327 - 6176	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 ' FSL - 790 ' FEL, Section 23, T27N, R12W, NMPM	8. Well Name and No. Tonkin Federal No. 1
	9. API Well No. 30 - 045 - 06323
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Evaluate Production	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Little Oil & Gas Co. proposes to produce this well with a packer on the tubing to isolate the intervals of corroded casing from the Dakota formation until it can be determined that the Dakota will be returned to productive status. The pressure on the casing / tubing annulus will be monitored to insure that communication does not exist. Any subsequent repair attempts will be determined by the economics at the time the Dakota is returned to production

RECEIVED  
APR 27 1998

OIL CON. DIV.  
MAR 31

14. I hereby certify the foregoing is true and correct

Signed [Signature]

Title Agent

Date March 13, 1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date APR 23 1998

Conditions of approval, if any:

NMOC