

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bonneville Fuels Corporation

3. Address and Telephone No.
1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 990' FEL, Sec 22, T27N, R11W

5. Lease Designation and Serial No.
SF078089

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. Scott Federal #1

9. API Well No.
3004506325

10. Field and Pool, or Exploratory Area
West Kutz P.C.

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

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OIL CONL. DIV
DIST. S

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Re stimulate

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corp. proposes to re-stimulate the Pictured Cliffs formation following the procedure listed below:

1. Install deadman anchors. Dig & line temporary pit for air drilling.
2. MIRU completion rig. Blow well down. NU BOPE.
3. Tag bottom, tally out of hole w/ 2 3/8" tubing.
4. Place sand plug by pouring sand down casing. Sand top should be ± 1600-1800'. Allow time for sand to settle.
5. TIH w 5 1/2" scraper and bit. Tag sand plug.
6. MIRU WL unit. Run GR-CCL-CBL-VDL logs to locate cement top. Perforate 4 squeeze holes @ 100' above cement top. RD WL unit.
7. RU cementers, establish circ., pump 3% sodium metasilicate cement as lead slurry. Attempt to circ lead slurry to surface, tail w/ 50 sx Cl-G cement. WOC.
8. TIH w/bit & scraper. Drill out to just below squeeze holes. Pressure test squeeze to 500 psi. Drill out cement and clean out to casing shoe. RU air compressor, drill to 2160'. TOOH.
9. TIH & land 3 1/2" perforated liner at bottom of hole w/ top of liner at ± 1975'. TOOH.
10. TIH & set 5 1/2" packer ± 1900'. Frac down 2 3/8" tubing w/ 50,000 gal 70 quality foam & 100,000# 20/40 sd. Flow well to clean up.
11. Release & TOOH w/packer, RIH w/ 2 1/16" tubing, jet sand out w/air and N2. Land 2 1/16" tubing @ 2060'. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed *Alex L. Maxwell*

Operations Engineer

10/09/97

(This space for Federal or State office use)

Approved by *IS/ Doane W. Spencer*
Conditions of approval, if any:

Title _____ Date NOV 18 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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