NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) November 24, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. (Company or Operator) Lodewick (Lease), Well No. 8, in SE ¼ SE ¼,
P (Unit Letter), Sec. 19, T. 27N, R. 9W, NMPM., Wildcat Dakota Pool
San Juan County. Date Spudded 8-9-59 Date Drilling Completed 9-5-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

890'S, 1025'E

Elevation 6507 Total Depth 7074' ~~xxxx~~C.O. 7029

Top Oil/Gas Pay 6702'(Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -
Perforations 6702-6710; 6787-6811; 6868-6886; 6892-6898; 6927-6933; 6948-6954

Open Hole None Depth Casing Shoe 7072 Depth Tubing 7011

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2978 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,300 gal. oil & 30,000# sand; 35,800 gal. oil & 35,000# sand.

Casing Press. 1940 Tubing Press. 1728 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	322	205
5 1/2	514	
5 1/2	6548	410
2	7011	---

Remarks:

RECEIVED
NOV 30 1959
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1959, 19

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company
(Company or Operator)
By: ORIGINAL SIGNED R.E. McANALLY
(Signature)
Title Petroleum Engineer

Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

Operator	3	
Santa Fe	1	
	1	
File	1	