

Navajo

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee I-149-IND-9109
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "AA"

January 29, 1963

Well No. 1 is located 790 ft. from N line and 790 ft. from E line of sec. 19
SE 1/4, of Sec. 19 27-N 11-W NMPM
West Kutz Pictured Cliffs (Range) Mexico
& Basin Dakota San Juan (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6205 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Moved in pulling unit and commenced workover September 30, 1962.

Reason for workover was to shut off water from the Dakota Zone.

Pulled 1" and 2" tubing and drilled out packer at 1830'. Set packer at 6480' and tested perforations 6504' to 6510'. Swabbed 300 barrels of water and was unable to lower fluid level below 5300'. Tested for communication between perforations 6440' and 6504' and found none. Pulled packer and set C.I. bridge plug at 6485'. Ran 2" tubing to 6387' with Baker E.B.G.J. packer set at 1844'. Ran 1" tubing to 1817'. After swabbing Dakota Zone, well kicked off and commenced unloading
(OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.
Box 810
Address Farmington, New Mexico

By C. P. Brown
District Superintendent
Title

load water. After blowing well three days to clean up load water, discovered that packer at 1844' was not holding. Pulled 1" tubing and removed E.B.G.J. packer. Set Baker Model "R" double grip retrievable packer at 1875' and ran 1" tubing to 1817'. Swabbed Dakota Zone and well kicked off. After blowing well to clean up water, shut well in for build-up test. On 11-2-62, well was connected to El Paso's pipeline and commenced delivering gas. On 24 hour deliverability test ending 11-5-62, well produced 1013 MCF of gas and 22 barrels of condensate. Flowing tubing pressure 480#. The Placed C11T Zone is shut in and will not be connected to pipeline at this time.