

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, December 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Navajo Tribe "AA", Well No. 1 in SE 1/4 SE 1/4  
(Company or Operator) (Lease) Undesignated  
P, Sec. 19, T. 27-N, R. 11-W, NMPM, Pictured Cliffs Pool

Unit Letter

San Juan

County Date Spudded 2-5-60 Date Drilling Completed 2-21-60

Please indicate location:

Elevation 6205' DF LAS Total Depth 6540' PBTD 6533'

Top Oil/Gas Pay 1785' Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 1785' to 1810'

Open Hole -- Depth 6539' Casing Shoe 1824'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls. water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): -- bbls. oil, -- bbls. water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	303	250
5-1/2"	6539	500
1"	1824	--

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 912 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 25,000 gallons of water and 25,000# sand

Casing 408 Tubing 387 Date first new oil run to tanks --

Oil Transporter

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 12 1960, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By: Original Signed Emery C. Arnold

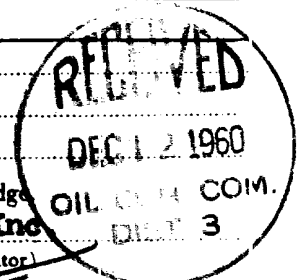
Title:

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name TEXACO Inc.

Address Box 810, Farmington, N. M.



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OIL CONSERVATION COMMISSION	
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