

DUAL COMPLETION

1-20-60

F. Loc. 790/S; 790/E Elev. 6205 DF Spd. 2.5 Comp. 2.5 TD. 2540 PB. 33
 Casing S. 4 1/2" @ 3' W 350 Sx. Int. 3' @ 3' W 350 Sx. Pr. 3' @ 350 W 350 Sx. T. 3' @ 350
 Csg. Perf. 1788 Prod. Stim. 1788

I.P. 684 MCF/D After 3 Hrs. SICP 527 PSI After 10 Days GOR 10 Grav. 10 1st Del. 10

TOPS		NITD	X	Well Log	TEST DATA						
Kirtland		C-102		Plat	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland		C-103		Electric Log							
Pictured Cliffs		C-104		C-110							
Cliff House											
Menefee		Ditr		Dfa							
Point Lookout		Datr		Dac							
Mancos		P T		Remarks: <u>2.5</u> <u>1875</u>							
Gallup		<u>69</u>									
Dakota		<u>70</u>									
Morrison		<u>71</u>									
Entrada		<u>72</u>									
Greenhorn		<u>73</u>									
		<u>74</u>									
		<u>75</u>									
		<u>76</u>									
		<u>77</u>									
		<u>78</u>									
		<u>68</u>		160							

W. Kutz PC Co. SJ 19 T 27N R 11W U P Oper. Texaco, Inc. Lse. Navajo Tribe AA No. 1



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Texaco, Inc.
3. ADDRESS OF OPERATOR
Box EE Cortez, Colo. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* P.C. zone ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
I-149-IND-9109
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe "AA"
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
P-19-T27N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6194' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco, Inc. proposes to repair a known casing leak and cement squeeze the unproductive Pictured Cliffs perforations as follows:

1. Pull tubing and isolate casing leak with RBP and packer. Casing leak is suspected at $\pm 3800'$.
2. When isolated, Squeeze with 50 sacks cement. WOC. Pressure test squeeze. Spot 50 sacks cement across P.C. perfs. (1785-1810') WOC. DOC.
3. Retrieve RBP. Cleanout to PBTD. (6450')
4. Set CIBP at 6480' to shut-off suspected Dakota water zone.
5. Run tubing and swab well in.
6. Put well on production.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. May TITLE Field Foreman DATE 5-8-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) -NMOCC(3) - GLE-ARM-JHP

*See Instructions on Reverse Side