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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

PEXACO INC.

P.O. Box EE, Cortez, CO. 81321

son(s) for filing (Check proper box)

Well ☐  
Completion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Previous transporter was Permian,  
now it is Gary Energy Corp.

Range of ownership give name  
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Navajo Tribe AA	1	Basin Dakota	State, Federal or Fee Federal	
North Letter <u>P</u> : <u>790'</u> Feet From The <u>S</u> Line and <u>790'</u> Feet From The <u>E</u>				
Line of Section <u>19</u> Township <u>27N</u> Range <u>11W</u> , NMPM, San Juan County				

ORINATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gary Energy Corp.	115 Inverness Dr., Englewood, CO. 80112	
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso natural Gas Co.	P. O. Box 1492, El Paso, Tx. 79978	
It produces oil or liquids, location of tanks.	Unit P	Sec. 19
	Twp. 27N	Rge. 11W
	Is gas actually connected?	When
	yes	1-1-62

production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
h of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

SIGNED A. R. MARX

(Signature)

AREA SUPERINTENDENT

(Title)

10/10/86

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, location, or other such change of condition.