

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	DHC629az
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NMNM-011393		
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'FSL, 1650'FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME		
14. PERMIT NO.						DATE ISSUED		
12. COUNTY OR PARISH San Juan						13. STATE New Mexico		
15. DATE SPUNDED 6/15/1955		16. DATE T.D. REACHED 3/17/1997		17. DATE COMPL. (Ready to prod.) 3/27/2002		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6253' GL		
20. TOTAL DEPTH, MD & TVD 2282'		21. PLUG, BACK T.D., MD & TVD 2264'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2282'		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1928-2061' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN none						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
8 5/8		24#		105'		12 1/4		
5 1/2		14#		2110'		8 3/4		
3 1/2		7.7 & 9.2#		2266'		5 1/2		
						277 cu. Ft.		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
30. TUBING RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
31. PERFORATION RECORD (Interval, size and number) 1928-30', 1942-45', 1957-59', 1986-89', 1992-96' w/56 0.345" diameter holes 2023-2030', & 2048-2061' w/80 0.345" diameter holes								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
1928-1996'				321 bbls 20# lnr gel, 30,000# 20/40 AZ sand, 179,100 SCF N2				
2023-2061'				335 bbls 30# lnr gel, 35,000# 20/40 AZ sand				
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI		
DATE OF TEST 3/27/2002		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		
SI 5		SI 110				TST		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								
35. LIST OF ATTACHMENTS None								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <u>Regan Case</u>				TITLE Regulatory Supervisor				

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	1300	1300	Sand and shale
1300	1350	250	Sand
1350	1900	550	Sand and shale
1900	2098	198	Sand, shale and coal
2098	2177	79	Sand
<p>Base Of Alps 1350 Top Pictured Cliffs 2098</p>			
LEON—	LO—	LOLVT FEEL [OVER]	LOENVLION 10-45004-3

FORMATION RECORD—Continued