## UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

	Sundry Not:	ices and Repo	rts on Wells			
				<u> </u>		<del></del>
			•		5.	Lease Number
Type of Wel	1		••		6.	NMNM-011393 If Indian, All. or
GAS	1		And the second second	***	о.	Tribe Name
GAD					7.	Unit Agreement Nam
Name of Ope	rator			,		onizo ngreement nam
<del>-</del>			200%			
RESOL	NGTON		Vol.			
	011	& GAS COMPANY	***		8.	Well Name & Number
Address & P	hone No. of Opera	tor	A 46		٥.	Cleveland #4
	9, Farmington, NM		326-9700	$\sim 82\%$	9.	API Well No.
	-, <b>J</b> ,					30-045-06328
Location of	Well, Footage, So	ec., T, R, M		-Emp	10.	Field and Pool
990'FSL, 16	50'FWL, Sec.21, T	-27-N, R-9-W,	NMPM			Basin Fruitland Co
						Fulcher Kutz PC
					11.	County and State
						San Juan Co, NM
CHECK ADDD	ODDIAME DOV MO TAN	DTCAME NAMITOR	OF NOTICE DE	DODE OF		D3.003
Type of Sub	OPRIATE BOX TO IN		Type of Action	PURT, U.	LHEK	DATA
	ice of Intent	Abandon		hange of	F Dla	ans
	ice of incent	X Recomple		ew Const		
X Sub	sequent Report	Plugging				Fracturing
	• •	Casing		ater Shu		-
Fin	al Abandonment	Alterin	r Caging — C	nversi	n to	Injection
			g casing c		)II CC	
		X_ Other -	commingle	onverbi	<i>,</i> , , , , , , , , , , , , , , , , , ,	
<u> </u>		_X_ Other -	commingle			
	Proposed or Comp.	X Other -	commingle	· ·		
Describe 3/13/02	MIRU. ND WH. NU	_X_ Other - leted Operation frac valve.	commingle ons TIH w/composite	e BP, se	et @	2080'. PT csg
	MIRU. ND WH. NU to 6000 psi, (	X Other -  leted Operati  frac valve. '  OK. Perf Frui	commingle cons TIH w/composite tland Coal @ 2	e BP, se	et @	2080'. PT csg
3/13/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" di	X Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes	commingle  ons  TIH w/composite tland Coal @ 2 . SDON.	e BP, se	et @ )', &	2080'. PT csg 2048-2061'
	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan	X_ Other -  leted Operation frac valve. ' OK. Perf Fruit iameter holes and Coal perfs	commingle  DIS  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3	e BP, se	et @ )', &	2080'. PT csg
3/13/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand	X Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we	commingle  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3	e BP, se 023-2030 35 bbls	et @ 0', & 30#	2080'. PT csg 2048-2061' lnr gel, 35,000#
3/13/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite	X Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we	commingle  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3	e BP, se 023-2030 35 bbls	et @ 0', & 30#	2080'. PT csg 2048-2061'
3/13/02 3/14/02 3/15/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" di Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON.	X_ Other - leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we BP, tag up @	commingle  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w	e BP, se 023-2030 35 bbls /compos:	et @ D', & 30# ite E	2080'. PT csg 2048-2061' lnr gel, 35,000#
3/13/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" di Brk dwn Fruitlar 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914'	commingle  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2	e BP, se 023-2030 35 bbls /compos:	et @ )', & 30# ite E	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to
3/13/02 3/14/02 3/15/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" di Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP,	X Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'.	commingle  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to	e BP, se 023-2030	et @ )', & 30# ite E	2080'. PT csg 2048-2061' lnr gel, 35,000#
3/13/02 3/14/02 3/15/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" di Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP,	X_ Other -  leted Operation frac valve. ' OK. Perf Fruition iameter holes and Coal perfs . Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45',	commingle  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to	e BP, se 023-2030	et @ )', & 30# ite E	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland
3/13/02 3/14/02 3/15/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter holes Brk dwn Fruitlan	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3	e BP, se 023-2030	et @ )', 8 30# ite E  OOH wosi,	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland
3/13/02 3/14/02 3/15/02 3/18/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter holes Brk dwn Fruitlan 20/40 AZ sand	X Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs, 179,100 SCF	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back	e BP, se 023-2030	et @ )', & 30# ite E  OOH vosi, 1992-	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland 96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter holes Brk dwn Fruitlan 20/40 AZ sand ND frace valve.	X_ Other -  leted Operation frac valve. ' OK. Perf Fruition iameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back	e BP, se 023-2030	et @ )', & 30# ite E  OOH vosi, 1992-	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland 96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter holes Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008	X_ Other -  leted Operation frac valve. ' OK. Perf Fruition iameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH we'll	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900	e BP, se 023-2030	et @ )', 8 30# ite E  OOH vosi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland 96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter holes Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 20086 Mill out BP @ 20	X_ Other -  leted Operation frac valve. ' OK. Perf Fruition iameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. 008'. Blow we	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900	e BP, se 023-2030	et @ )', 8 30# ite E  OOH vosi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland 96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008 Mill out BP @ 20	X_ Other -  leted Operation frac valve. ' OK. Perf Fruition iameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. OO8'. Blow well. offow well.	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900	e BP, se 023-2030	et @ )', & 30# ite E  OOH v  osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow & Mill out BP @ 20	X_ Other -  leted Operation frac valve. ' OK. Perf Fruition iameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. OO8'. Blow well. OO8'. Blow well. OO8'. Chase to	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900  tl & CO to BP @	e BP, se 023-2030	et @ )', & 30# ite E  OOH v  osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02 3/26/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow & Mill out BP @ 20 CO to PBTD @ 226	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs, 179,100 SCF, NU BOP. TIH '. Blow well. OO8'. Blow well. OO8'. Blow well. OO8'. Chase to	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3: N2. Flow back w/mill to 1900 tl & CO to BP	e BP, se 023-2030	et @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000# L & CO.
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow & Mill out BP @ 20 CO to PBTD @ 226 TOOH w/mill. TIM	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs, 179,100 SCF NU BOP. TIH '. Blow well. OO8'. Blow well. OO8'. Blow well. OO8'. Chase to four four four four four four four four	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3: N2. Flow back w/mill to 1900  tl & CO to BP o PBTD @ 2264' e blow & flow 900" 2.9# J-55	e BP, se 023-2030	et @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000#
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02 3/26/02 3/27/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow & Mill out BP @ 20 CO to PBTD @ 226 TOOH w/mill. TIN ND BOP. NU WH	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. OO8'. Blow well. OO8'. Blow well. OO8'. Chase to four four four four four four four four	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3: N2. Flow back w/mill to 1900  tl & CO to BP o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased.	e BP, se 023-2030	et @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000# L & CO.
3/13/02 3/14/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02 3/26/02 3/27/02	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow & Mill out BP @ 20 CO to PBTD @ 226 TOOH w/mill. TIM	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. OO8'. Blow well. OO8'. Blow well. OO8'. Chase to four four four four four four four four	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3: N2. Flow back w/mill to 1900  tl & CO to BP o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased.	e BP, se 023-2030	et @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000# L & CO.
3/13/02 3/14/02 3/15/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02 3/26/02 3/27/02 Well wi	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow @ Mill out BP @ 20 CO to PBTD @ 220 TOOH w/mill. TIN ND BOP. NU WH Il produce as a Fo	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs . Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. O08'. Blow well. O08'. Blow well. O08'. Chase to form well. O180'. Chase to O14'. Alternate O150'. Rig relo	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900  tl & CO to BP o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased. e under DHC629	e BP, se 023-2030	et @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000# L & CO.
3/13/02 3/14/02 3/15/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02 3/26/02 3/27/02 Well wi	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow & Mill out BP @ 20 CO to PBTD @ 226 TOOH w/mill. TIN ND BOP. NU WH	X_ Other -  leted Operation frac valve. ' OK. Perf Fruitiameter holes and Coal perfs . Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs , 179,100 SCF NU BOP. TIH '. Blow well. O08'. Blow well. O08'. Blow well. O08'. Chase to form well. O180'. Chase to O14'. Alternate O150'. Rig relo	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900  tl & CO to BP o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased. e under DHC629	e BP, se 023-2030	et @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' Inr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland 96' w/56 0.345" Inr gel, 30,000# & CO.
3/13/02 3/14/02 3/15/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/22/02 3/23-24/02 3/25/02 3/26/02 3/27/02 Well wi	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow @ Mill out BP @ 20 CO to PBTD @ 220 TOOH w/mill. TIN ND BOP. NU WH Il produce as a Fo	X_ Other -  leted Operation frac valve. 'OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs, 179,100 SCF NU BOP. TIH of the coal perfs '. Blow well. O08'. Blow well. O08'. Blow well. O08'. Chase to coal perfs and the coal perfs flow well. O80'. Chase to coal perfs and the coal perfs coal perfs '. Blow well. O80'. Chase to coal perfs and the coal perfs coal perfs and the coal perfs because the coal perfs and the coal perfs coal perfs and the coal perfs because the coal perfs and coal perfs because the coal per	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900  tl & CO to BP  o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased. e under DHC629  true and corre	e BP, se 023-2030	at @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' Inr gel, 35,000# BP. TIH w/mill to v/mill. TIH w/ OK. Perf Fruitland 96' w/56 0.345" Inr gel, 30,000# & CO.
3/13/02 3/14/02 3/15/02 3/15/02 3/18/02 3/19/02 3/20/02 3/21/02 3/23-24/02 3/25/02 3/26/02 3/27/02 Well wi	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow @ Mill out BP @ 20 CO to PBTD @ 220 TOOH w/mill. TIN ND BOP. NU WH Il produce as a Fo	X_ Other -  leted Operation frac valve. 'OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs, 179,100 SCF NU BOP. TIH of the coal perfs '. Blow well. O08'. Blow well. O08'. Blow well. O08'. Chase to coal perfs and the coal perfs flow well. O80'. Chase to coal perfs and the coal perfs coal perfs '. Blow well. O80'. Chase to coal perfs and the coal perfs coal perfs and the coal perfs because the coal perfs and the coal perfs coal perfs and the coal perfs because the coal perfs and coal perfs because the coal per	commingle  ons  TIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900  tl & CO to BP o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased. e under DHC629	e BP, se 023-2030	at @ )', 8 30# ite E OOH v osi, 1992- 20# well	2080'. PT csg 2048-2061' lnr gel, 35,000# BP. TIH w/mill to w/mill. TIH w/ OK. Perf Fruitland -96' w/56 0.345" lnr gel, 30,000# L & CO.
3/13/02  3/14/02  3/15/02  3/18/02  3/19/02  3/20/02  3/21/02  3/23-24/02  3/25/02  3/26/02  3/27/02  Well wi	MIRU. ND WH. NU to 6000 psi, ( w/80 0.345" d: Brk dwn Fruitlan 20/40 AZ sand TIH w/composite 1855'. SDON. Mill thru tight composite BP, Coal @ 1928-30 diameter hole: Brk dwn Fruitlan 20/40 AZ sand ND frace valve. CO to BP @ 2008' Mill out BP @ 20 Alternate blow @ Mill out BP @ 20 CO to PBTD @ 220 TOOH w/mill. TIN ND BOP. NU WH Il produce as a Fo	X_ Other -  leted Operation frac valve. 'OK. Perf Fruitiameter holes and Coal perfs. Flow back we BP, tag up @  spot @ 1914' set @ 2008'. O', 1942-45', s. SDON. and Coal perfs, 179,100 SCF NU BOP. TIH of the coal perfs. Y. Blow well. O88'. Blow well. O88'. Blow well. O88'. Chase to the coal perfs. Exp. Rig relection of the comming of the comming of the comming of the comming of the coal perfs. Title	commingle  ons  FIH w/composite tland Coal @ 2 . SDON Frac FTC w/3 ell. 1914'. TOOH w . CO to BP @ 2 PT csg & BP to 1957-59', 198 . Frac FTC w/3 N2. Flow back w/mill to 1900  tl & CO to BP  o PBTD @ 2264' e blow & flow 900" 2.9# J-55 eased. e under DHC629  true and corre	e BP, se 023-2030	at @ )', & 30# ite E OOH v osi, 1992- 20# well .	2080'. PT csg 2048-2061' Inr gel, 35,000# BP. TIH w/mill to V/mill. TIH w/ OK. Perf Fruitland '96' w/56 0.345" Inr gel, 30,000# & CO. Dw well. 2186'. SN @ 2156'.