

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R356.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIPS. RESVR. ☐	Other _____
2. NAME OF OPERATOR							
3. ADDRESS OF OPERATOR							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.							
15. DATE SPUDDED							
16. DATE T.D. REACHED							
17. DATE COMPL. (Ready to prod.)							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)							
19. ELEV. CASING							
20. TOTAL DEPTH, MD & TVD							
21. PLUG BACK T.D.							
22. IF MULTIPLE COMPL., HOW MANY*							
23. ROTARY TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE LOGGING AND OTHER LOGS RUN							
27. WAS WELL CORED							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24	356	13-1/8"	225 Sacks	None
4-1/2"	10.5	6713	7-7/8"	650 Sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-5/8"	6550				
31. PERFORATION RECORD (Interval, size and number)					
6614-37 with 4 shots per foot					
6570-60, 6326-15 with 4 shots per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6614-37			38,504 gal water & 40,000 lb sand		
6515-6570			20,285 gal water and 20,000 lb sand		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER-OIL RATIO
NOV 2 1964	3	1/4"	→				
CASING PRESS.	CASING PRESS.	24-HOUR RATE	OIL—BBL.	GAS—MCF.	375	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→					
34. POSITION OF GAS (Sold for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Frank A. Sisk, District Engineer
E. H. HOLLINGSWORTHDATE 10-3-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Jard & Shale Pictured Cliffs Lewis Shale Moccasin Mancos Gallup Bass Colling Greenhorn Graneros Shale Graneros Dakota Main Dakota	2050 2170 3615 4570 5632 5966 6430 6484 6512 6608 6713	2050 2270 3615 4570 5632 5966 6430 6484 6512 6608 6713			