UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | Sundry Noti | ces and Reports on Wells | : H4 | |
|--------------------|--|--|---|---|
| L. Т у | pe of Well GAS | 070 FINA | GTC!, N.W. 5. | Lease Number NM-02861 If Indian, All. or Tribe Name |
| | | | 7. | Unit Agreement Name |
| 2. Na. <i>F</i> | me of Operator EVRLINGTON ESOURCES OIL 8 | JUN 200 | | |
| | | ` | 8. | Well Name & Number Lodewick #5 |
| | dress & Phone No. of Operat O Box 4289, Farmington, NM | | 7 El | |
| P | O Box 4289, Farmingcon, NA | 8/433 (303) 320 88 86 86 | | 30-045-06331 |
| Lo | cation of Well, Footage, Se | C., T, R, M | 10. | Field and Pool |
| | 0'FSL, 990'FWL, Sec.19, T-2 | | | Fulcher Kutz PC |
| | | | 11. | County and State San Juan Co, NM |
| 12. C | HECK APPROPRIATE BOX TO IND | ICATE NATURE OF NOTICE, | REPORT, OTHER | DATA |
| | pe of Submission | Type of Act | | |
| - 4 | Notice of Intent | | _ Change of Pl | |
| | | | _ New Construc | |
| | _X_ Subsequent Report | | _ Non-Routine | _ |
| | _, _ , _ , | Casing Repair Altering Casing | _ Water Shut o | |
| | Final Abandonment | X_ Other - Restimulat | | o injection |
| L3. | Describe Proposed or Compl | eted Operations | | |
| | 5-12-00 MIRU. ND WH. NU E to 2435'. TOOH | OP. TOOH w/1" tbg. Tih w/bit. SDON. | | |
| | clean. SDON. | O to 2498'. Drill new 6 | | |
| | | 7/84 jts 2 7/8" 6.5# J-5 | | |
| | (627 cu ft). T | cmt w/2% econolite, 5 Tail w/150 sx Class "B" 5 pps celloflake (177 c | neat cmt w/1% | econolite, 5 pps |
| | (627 cu ft). T gilsonite, 0.2 | | neat cmt w/1% u ft). Circ 2 | econolite, 5 pps |
| | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 | Tail w/150 sx Class "B" 25 pps celloflake (177 c ac valve. RD. Rig releas 00 psi/15 mins, OK. TIH | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 |
| | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' | Cail w/150 sx Class "B" E5 pps celloflake (177 c ac valve. RD. Rig releas | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', |
| | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' w/2% KCL. 5-20-00 Frac PC perfs w/4 | Tail w/150 sx Class "B" 15 pps celloflake (177 cm | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 cles. TOOH w/pe | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', rf gun. Brk dwn perfs 49,000# 20/40 mesh |
| | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' w/2% KCL. 5-20-00 Frac PC perfs w/4 | Tail w/150 sx Class "B" 15 pps celloflake (177 c) 15 c valve. RD. Rig releas 10 psi/15 mins, OK. TIH 12432', 2435', 2439', 24 14 w/14 0.32" diameter ho 13 bbl 30# lnr gel, 390 12/20 Ottowa snd. | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 les. TOOH w/pe 1,362 SCF N2, 1 Flow back well | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', rf gun. Brk dwn perfs 49,000# 20/40 mesh |
| | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' w/2% KCL. 5-20-00 Frac PC perfs w/4 Brady snd, 26, 5-21/23-00 Flow back well. N | Tail w/150 sx Class "B" 15 pps celloflake (177 c) 16 c valve. RD. Rig releas 16 psi/15 mins, OK. TIH 17 2432', 2435', 2439', 24 18 w/14 0.32" diameter ho 18 2 bbl 30# lnr gel, 390 18 000# 12/20 Ottowa snd. 19 frac valve. NU WH. RD | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 cles. TOOH w/pe 1,362 SCF N2, 1 Flow back well 0. Well turned | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', rf gun. Brk dwn perfs 49,000# 20/40 mesh |
| 14. | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' w/2% KCL. 5-20-00 Frac PC perfs w/4 Brady snd, 26, | rail w/150 sx Class "B" 15 pps celloflake (177 c 15 pps celloflake (177 c 16 valve. RD. Rig releas 16 psi/15 mins, OK. TIH 16 2432', 2435', 2439', 24 17 w/14 0.32" diameter ho 18 2 bbl 30# lnr gel, 390 18 1000# 12/20 Ottowa snd. 19 frac valve. NU WH. RE 18 foregoing is true and c | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 es. TOOH w/pe 1,362 SCF N2, 1 Flow back well b. Well turned | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', rf gun. Brk dwn perfs 49,000# 20/40 mesh . over to production. |
| Signe | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' w/2% KCL. 5-20-00 Frac PC perfs w/4 Brady snd, 26, 5-21/23-00 Flow back well. No I hereby certify that the | Tail w/150 sx Class "B" 15 pps celloflake (177 class) 16 pps celloflake (177 class) 17 pps celloflake (177 class) 18 pps celloflake (177 class) 19 psi/15 mins, OK. TIH 2432', 2435', 2439', 24 w/14 0.32" diameter ho 132 bbl 30# lnr gel, 390 132 bbl 30# lnr gel, 390 150 prac valve. NU WH. RD 15 pregoing is true and class 16 pregoing is true and class 17 pregoing is true and class 18 pps celloflake (177 class) 19 pps celloflake (177 class) 19 pps celloflake (177 class) 19 pps celloflake (177 class) 10 psi/15 mins, OK. TIH 2432', 2435', 2439', 24 w/14 0.32" diameter ho 18 pps celloflake (177 class) 18 pps celloflake (177 clas | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 es. TOOH w/pe 1,362 SCF N2, 1 Flow back well b. Well turned | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', rf gun. Brk dwn perfs 49,000# 20/40 mesh over to production. |
| Signe | (627 cu ft). T gilsonite, 0.2 ND BOP. NU fra 5-19-00 RU. PT csg to 500 2425', 2427', 2465', & 2467' w/2% KCL. 5-20-00 Frac PC perfs w/4 Brady snd, 26, 5-21/23-00 Flow back well. M | Tail w/150 sx Class "B" 15 pps celloflake (177 class) 16 pps celloflake (177 class) 17 pps celloflake (177 class) 18 pps celloflake (177 class) 19 psi/15 mins, OK. TIH 2432', 2435', 2439', 24 w/14 0.32" diameter ho 132 bbl 30# lnr gel, 390 132 bbl 30# lnr gel, 390 150 prac valve. NU WH. RD 15 pregoing is true and class 16 pregoing is true and class 17 pregoing is true and class 18 pps celloflake (177 class) 19 pps celloflake (177 class) 19 pps celloflake (177 class) 19 pps celloflake (177 class) 10 psi/15 mins, OK. TIH 2432', 2435', 2439', 24 w/14 0.32" diameter ho 18 pps celloflake (177 class) 18 pps celloflake (177 clas | neat cmt w/1% u ft). Circ 2 ed. w/perf guns. F 41', 2448', 24 es. TOOH w/pe 1,362 SCF N2, 1 Flow back well b. Well turned | econolite, 5 pps bbl cmt to surface. erf csg @ 2417', 2420 53', 2457', 2460', rf gun. Brk dwn perfs 49,000# 20/40 mesh over to production. |