

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK PLUG BACK	RECEIVED JUN 6 1990	5. LEASE NUMBER SF-077952
1b. TYPE OF WELL GAS		6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR MERIDIAN OIL INC.	OIL CON. DIV. DIST. 3	7. UNIT AGREEMENT NAME
3. ADDRESS & PHONE NO. OF OPERATOR P.O. BOX 4289 FARMINGTON, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME GORDON
4. LOCATION OF WELL 920' FSL; 1060' FWL		9. WELL NO. 5
14. DISTANCE IN MILES FROM NEAREST TOWN		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
		11. SEC. T. R. M OR BLK. SEC. 22, T27N, R10W
		12. COUNTY SAN JUAN
		13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE.	16. ACRES IN LEASE	17. ACRES ASSIGNED TO WELL W/ 320.00
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED FOR ON THIS LEASE.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
21. ELEVATIONS (DF, FT, GR, ETC.) 6131' GL		22. APPROX. DATE WORK WILL START

23. PROPOSED CASING AND CEMENTING PROGRAM

*SEE OPERATIONS PLAN

24. AUTHORIZED BY: Ken Townsend (CJS)
REGULATORY AFFAIRS

5-24-90
DATE

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3. **APPROVED**
(NO ADDITIONAL DIRT WORK WILL BE REQUIRED)

MAY 29 1990
Ken Townsend
FOR AREA MANAGER

NMOCD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.		Lease Gordon (SF077952)		Well No. 5
Unit Letter A	Section 22	Township 27 North	Range 10 West	County San Juan
Actual Footage Location of Well: 920 feet from the South line and 1060 feet from the West line				
Ground level Elev. 6131'	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation Communitization agreement will be
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) obtained
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Prepared from a plat
dated 11-13-53 by
C. Veeseon Neal.

RECEIVED

JUN 6 1990

OIL CON. DIV.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield

Printed Name
Regulatory Affairs

Position
Meridian Oil Inc.

Company
5-24-90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief. 5-23-90

Date Surveyed

Neale C. Edwards
Signature
Professional Surveyor

NEW MEXICO
6857
REGISTERED LAND SURVEYOR

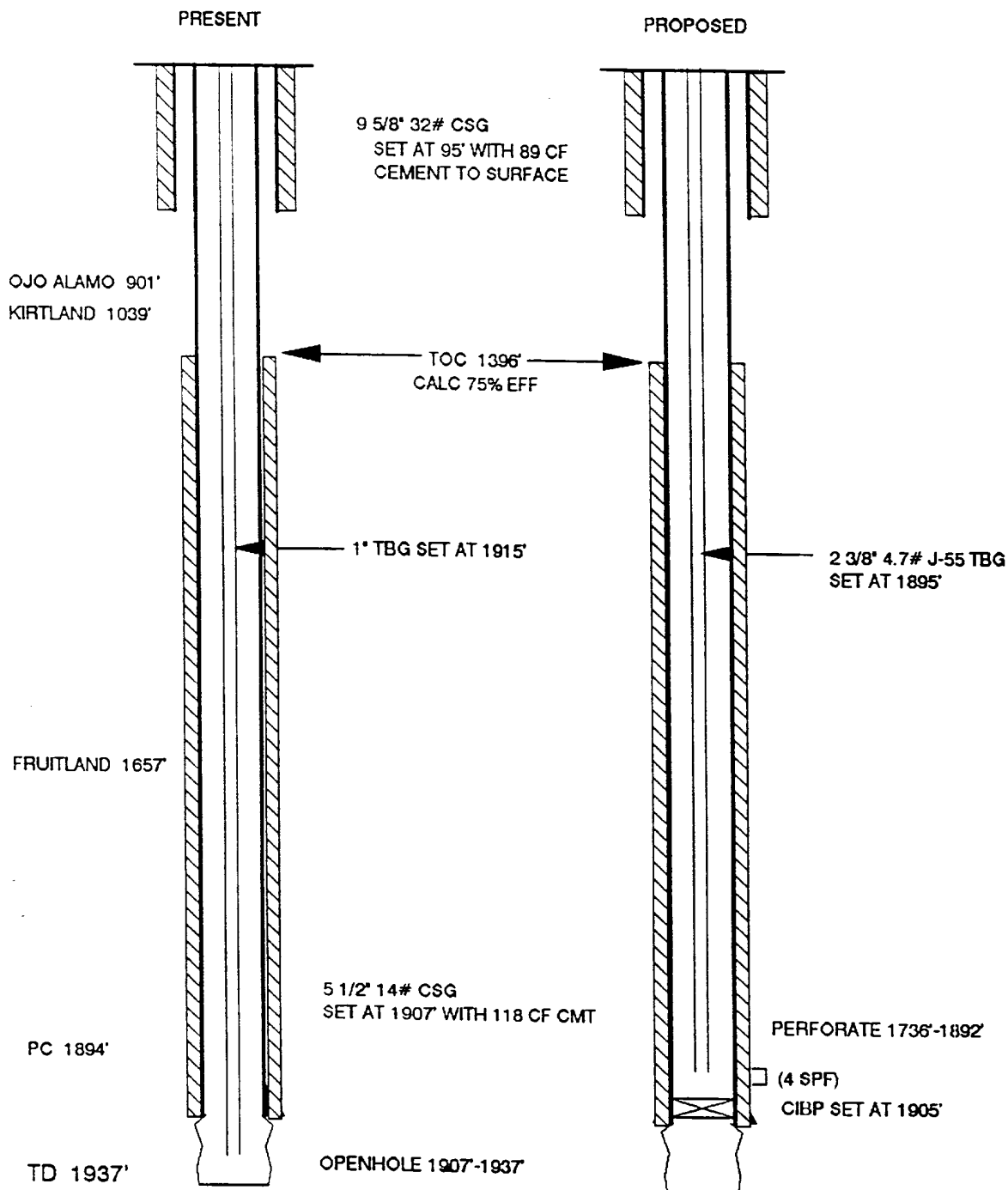
Certificate
Neale C. Edwards

1 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

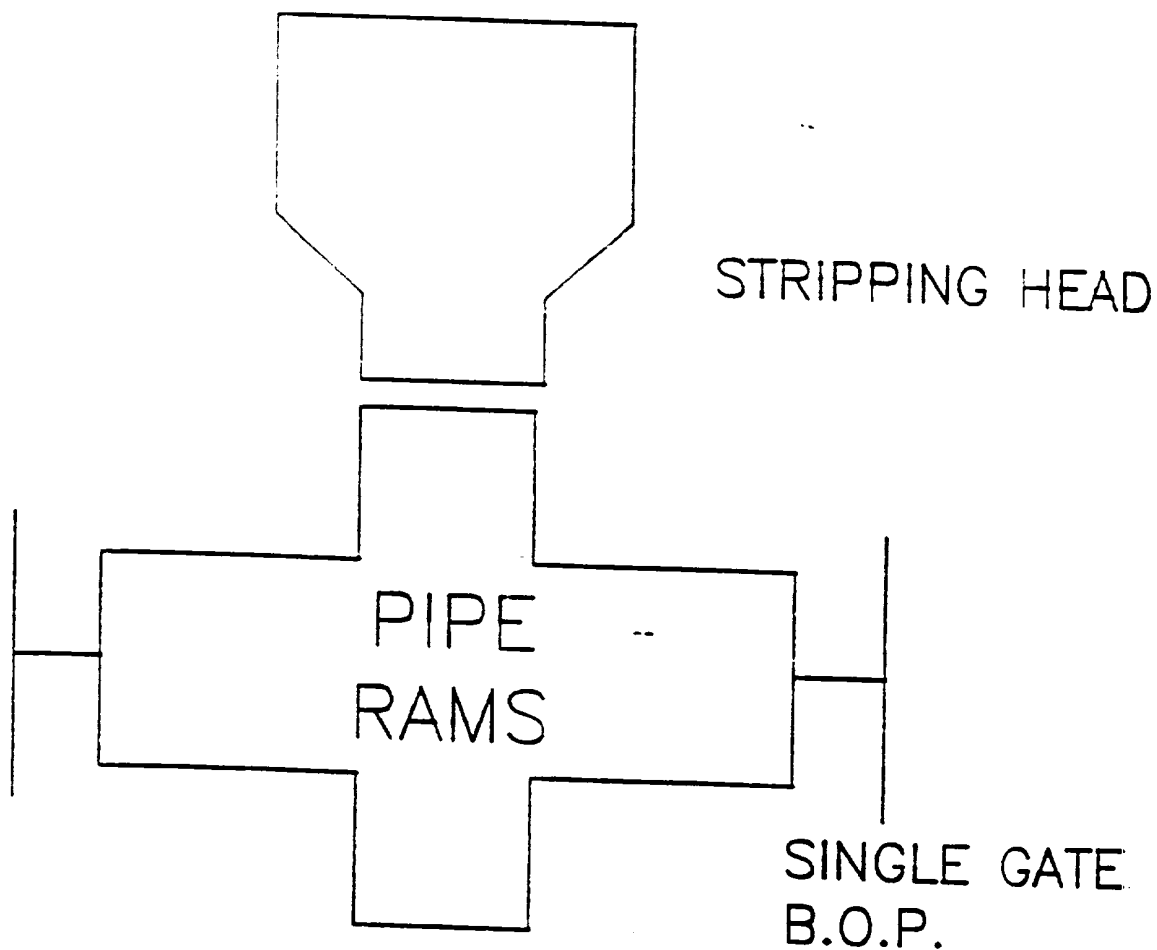
Gordon #5
Procedure to Recomplete Fruitland Coal

1. Check location anchors.
 2. MOL and rig up daylight pulling unit with rip pump and blow tank.
 3. Kill PC with water as needed. ND wellhead. NU BOP. TOOH with 1" tubing.
 4. Run CNL-GR-CCL. Set cast iron bridge plug at 1905'.
 5. Pressure test casing to 750 psi for 15 minutes.
 6. Perforate the Fruitland Coal interval.
 7. Pick up retrievable bridge plug and packer. TIH on 2 3/8" tubing. Isolate each coal interval and breakdown. TOOH.
 8. TIH with 2 3/8" tubing with expendable check on bottom. Blow well with air.
 9. Obtain and record gauges. When returns dry up, TOOH with 2 3/8" tubing.
 10. TIH with 2 3/8" 4.7# EUE tubing with pump out plug on bottom and common pump seating nipple one joint off bottom. Land tubing at 1900'. Nipple down BOP. Nipple up wellhead.
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GORDON #5
WELLBORE DIAGRAMS
UNIT M SECTION 22 T27N-R10W
FRUITLAND COAL RECOMPLETION



WORKOVER / RECOMPLETION B. O. P. SCHEMATIC



MINIMUM: 2 7/8" 1500 PSI SINGLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD
PRESSURE IS LESS THAN 1500 PSI