

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-077952
2. Name of Operator Meridian Oil Inc.	6. If Indian, All.or Tribe Name
3. Address & Phone No. of Operator Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec, T, R, M. 920'S, 1060'W Sec. 22, T-27-N, R-10-W, NMPM	8. Well Name & Number Gordon #5
	9. API Well No.
	10. Field and Pool Basin Fruitland Coal
	11. County and State San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other
13. Describe Proposed or Completed Operations	

Attached is a copy of the revised procedure for plugback and recompletion to the Fruitland Coal formation.

RECEIVED

OCT 5 1990

OIL CON. DIV  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Signed Dan Beardsley Title Regulatory Affairs Date 9-7-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY:

APPROVED

OCT 02 1990  
FOR AREA MANAGER

NMOCD

Gordon #5  
Procedure to Recomplete Fruitland Coal

1. Check location anchors.
  2. MOL and rig up daylight pulling unit with rip pump and blow tank.
  3. Kill PC with water as needed. ND wellhead. NU BOP. TOOH with 1" tubing.
  4. Run CNL-GR-CCL. Set retrievable bridge plug at 1905'.
  5. Pressure test casing to 750 psi for 15 minutes. ND BOP. Screw on dual tubinghead. NU BOP.
  6. Perforate the Fruitland Coal interval.
  7. Pick up retrievable bridge plug and packer. TIH on 2 3/8" tubing. Isolate each coal interval and breakdown. TOOH.
  8. TIH with 2 3/8" tubing with expendable check on bottom. Blow well with air.
  9. Obtain and record gauges. When returns dry up, TOOH with 2 3/8" tubing.
  10. Retrieve bridge plug. TIH with 1 1/4" IJ tubing and production packer. Set packer at 1902' and land PC tubing.
  11. TIH with 1 1/2" IJ tubing and land Fruitland Coal tubing.
  12. Nipple down BOP. Nipple up wellhead.
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