

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 920'S, 1060'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-06332

15. DATE SPUNDED 2-24-55 16. DATE T.D. REACHED 3-9-55 17. DATE COMPL. (Ready to prod.) 10-29-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6131' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1937' 21. PLUG BACK T.D., MD & TVD 1908' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS yes 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION* TOP BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (1746-1904')

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL, GR-CNL, CCL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.0#	95'		75 SX	
5 1/2"	14.0#	1907'		100 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	1887'	1911'

31. PERFORATION RECORD (Interval, size and number)

1746-65', 1778-90', 1884-1904' w/
4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1746-1904'	200 gal. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____
shut in, capable of commercial hydrocarbon production

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ GAS-OIL RATIO _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY (API) (20°C) _____
SI 217 SI 217

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

to be sold BHP @ 1850' 227

TEST WITNESSED BY
FEB 01 1991

35. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE

11-19-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	901	1039'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	901' 1039' 1657' 1894'	1916'
Kirtland	1039'	1657'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1657'	1894'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1894'	1937'	Bn-Gry, fine grn, tight ss.			

RECEIVED
FEB 08 1991
OIL CON. DIV.
LOS ANGELES