Form	9-331 8
(Feb	. 1951)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Form Ap			42-R3	58.4.	
Land Office	Sau	ita	Pe,	H.	Mateo
Lease No.			1393		
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"yas," Ty	oe of Consolidation			and their respective interests
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Section B		parameter seems to be a seem of	an alemania de la	
		; }		This is to certify that the
	•	1		information in Section A above is true and complete
	1	1		to the pest of my knowledge
				and belief.
		<u> </u>		Austral Oil Co.
				Ambuerator)
		İ		Kilan
		i l		Drlg. & Prod. Superintendent
		į		(Representative)
- .				enston ?. Texas.
	Section 2	1		Address
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		•		This is to certify that the
		i		A well location shown on the
	i			plat in Section B was plotte
		; ;		from field notes of actual surveys made by me or under
		1		my supervision and that the
		نیشتری در بند سند سند نیسترئ		same is true and correct to
		4		the best of my knowledge and
				belief. Date Surveyed 11 half 190, 1969
•				STEPHEN S. JINNEY
•				Registered Professional
·		<u> </u>	to make the state of the state	Engineer and/cz Tand Surveyor