(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Appr		
Land Office	Seata Fo. N.	Nez-
I anna Na	NM 011393	

Budget Bureau No. 42-R358.4.

Lesse No.	AVY.RREER	
Unit		

elevation of the derrick f	loor above sea level is 630 629	Ground Level
(½ Sec. and Sec. No.) asin Dakota (Field)	Sen Juan (County or Subdivision)	New Mexico
E 1/4 of Sec. 21	d 1190 ft. from. (S) line	July 14 19. e and 1450 ft. from (E) line of sec. 21. (Meridian)
IOTICE OF INTENTION TO ABANDON WI	E ABOVE BY CHECK MARK NATURE OF R	REPORT, NOTICE, OR OTHER DATA)
NOTICE OF INTENTION TO SHOOT OR A NOTICE OF INTENTION TO PULL OR AL	TER CASING	QUENT REPORT OF ABANDONMENT. EMENTARY WELL HISTORY
NOTICE OF INTENTION TO TEST WATER	SUBSEC	QUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLA NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO RE-DRILL OF	INSSUBSECT R SHUT-OFFSUBSECT R REPAIR WELLSUBSECT	QUENT REPORT OF RE-DRILLING OR REPAIR.

Tunderstand that this plan of work must receive approval in writing by the Goological Survey before operations may be commenced.

Company

Austral Oil Company Incorporated

300 San Jacinto Building

Houston, Texas

R. Copeland

77002

Drilling 4 Production Supt.

WELL HISTORY

	WELL HISTORY			
WELL:	Austral Oil Company Incorporated, Huerfanito (6213) #7-21			
FIEID:	Basin Dakota			
DRILLING BLOCK:	62-13 AFE NO. 64-110			
LOCATION:	1190' from the South Line and 1450' from the East Line of Section 21, T-27-N, R-9-W, San Juan County, New Mexico.			
ELEVATION:	GL: 6290' KDB: 6302'			
CONTRACTORS:	Ioffland Brothers, Tulsa, Oklahoma (Drilling) Stone Drilling Inc., Farmington, New Mexico (Completion)			
DRILLING SUMMARY:	Well Drilled and cased to total depth on a turnkey basis.			
5-29 - 64	Well spudded 1:15 PM. Set 10 Jts. of 8-5/8" surface casing at			
6-09-64 6-10-64 6-11-64 6-22-64	327'. Reached TD 6864'. Ran logs. Set 215 Jts. of 4-1/2" production casing at 6864'.PBTD 6849'. Rig Released 1:00 AM. Rig on location 6:00 AM. Drilled DV tools at 2280' and 4662'			
6-23-64	Went in hole to 6849'. Displaced hole w/1% CaCl water. Perforated 6576-593' and			
6-24-64	6640-670' & 6709-729' & 6742-750' & 6772-790'(ES) w/2 Jets/foot. Attempted to break down perforations selectively but experienced tool failures. Left a HOWCO retrievable bridge plug on bottom. Spotted 600 gals of BDA on Bottom. Fraced well w/100,000# of sand, 95,300 gals of water, 40 tons of CO ₂ and 55 sealer balls dropped at appropriate intervals. Average injection rate of 45 B/min w/3500#. Flowed well on 2-2" lines to pit followed by			
6-25-64	flowing on the 5-1/2" blooie line. Checked all perforations open and clear. Ran 213 Jts of 2-3/8" tubing for completion w/bottom suspended at 6547'. RIG RELEASED 4:00 PM. Flowed well at a rate of 1600 MCF/Day w/560# FTP and 780# CP. Condensate recovering 21 B/MMCF.			
7 - 3 - 64	After recording a 7 day SITP of 2048#, the well was flowed on a 3/4" choke at a rate of 4160 MCF/Day w/337# FTP and 836# CP Calcualted absolute open flow of 4779 MCF/Day.			
TUBING RECORD:	2-3/8" TUBING SETTING			
	1 Jt 2-3/8", 4.7#, N-80 tubing, 8R 30.50 1 2-3/8", 0tis position #1 landing nipple, 8R 0.76 212 Jts 2-3/8", 4.7#, N-80 tubing, 8R 6505.20 1 Cameron type "FB-B" tubing hanger 0.90 215 Jts 736			

Top of tubing to KDB

to KDB at.

Bottom of tubing suspended w/respect

213

Huerfanito (6213) #7-21

10.00 6547.36'

Well History Page 2

LOGGING FECORD:	Company & Type of Log	Interval	Date
#1	Welex I-ES	327 - 6859'	6-9-64
#1	Welex Acoustic Velocity Log	2150-6845	6-9-64
<i>∯</i> -1	Welex Fracture finder	6450-6845'	6-9-64
<i>#</i> 1	Welex Gamma-Collar perfora- ting record	6200-6847	6-23-64