

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Basin Dakota  
(Place)

Nov. 24, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Austral Oil Company, Inc. Huerfano, Well No. 7-21, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

Q. Sec. 21, T. 27-N, R. 9-W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-29-64 Date Drilling Completed 6-12-64

Elevation 6,290' GL Total Depth 6864' ES PBD 6849' ES

Top Oil/Gas Pay 6576' ES Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6576-93', 640-70', 6,709-29',

Perforations 6742-50', 6772-90' ES

Open Hole --- Depth Casing Shoe 6867' Depth Tubing 6547'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 4,160 MCF/Day; Hours flowed 3 hrs/

Choke Size 3/4" Method of Testing: Multi-Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Approx. 1,000 gal. brakedown acid. Frac\*

Casing Tubing Date first new Press. 2052 Press. 2048 oil run to tanks 7-3-64

Oil Transporter McWoods Petroleum Marketeers

Gas Transporter El Paso Natural Gas Company

Remarks: \* Perform frac treatment through casing using 100,000 gals. water, 100,000 lbs. sand, 40 tons Co<sub>2</sub>.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 11-27, 1964

OIL CONSERVATION COMMISSION

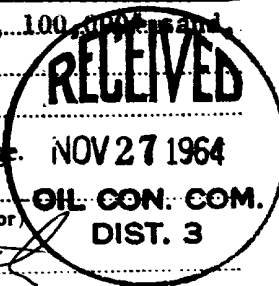
By: [Signature] Supervisor Dist. # 3

Title

By: [Signature] (Company or Operator) (Signature)

Title Assistant Vice President Send Communications regarding well to:

Name R. Copeland Address 2700 Humble Bldg., Houston, Tex. 77002



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
5 SEP 1964		
SANTA FE		
FILE	1	
U.S.G.S.	1	
LAND OFFICE		✓
TRANSPORTER		
	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR	1	

[illegible]