				1	
	NO. OF CCPIES RECEIVED				
	DISTRIBUTION /	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and	
	FILE / /	1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
	TRANSPORTER CIL /				
	OPERATOR /				
1.	PRORATION OFFICE				
	The Superior Oil Company Address				
	Post Office Box 71, Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of:  Oil Dry Ga	s		
	Change in Ownership $X$	Casinghead Gas Conden	sate		
	If change of ownership give name Al and address of previous owner	ustral Oil Company, Inc.,	2700 Exxon Bldg., Housto	n, Texas 77002	
11.	DESCRIPTION OF WELL AND	LEASE  Lease No. Well No. Pool Nag	ne Including Formation Ki	nd of Lease	
	Lease Name Huerfanito NM	-011393 7 Dake	ota st	ate, Federal or Fee Federal	
	Location	UTIIO2 COLI	e and 1450 Feet From The	FAST	
	Unit Letter 0 ; 1	190 Feet From The SOUTH Line			
	Line of Section 21 Tow	vnship 27N Range	DW , NMPM, San Ju	an Cou	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved of	copy of this form is to be sent)	
	Name of Authorized Transporter of Oil The Permian Corporati		P.O. Box 1183 Houston, T	exas	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 990 Farmington,		
	El Paso Natural Gas C	Unit Sec. Twp. Age.	Is gas actually connected? When		
	give location of tanks.	0 21 27N 9W	YES	N/A	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		ug Back   Same Resty.   Diff. F	
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen Pl	bane res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.	
	Elevations (DF, RKB, P.T, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
	Perforations		De	epth Casing Shoe	
	TUBING, CASING, AND C		DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	Date First New Oil Rur. To Tanks Date of Test		Producing Method (Flow, pump, gas lift, e.	c.)	
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. G	ав - МО	
				CITIE AND TO THE	
	GAS WELL  Actual Prod. Test-MCF/D Length of Test  Bbls. Condensate/MMCF Gravity of Condensate/ OIL DIST. 3  Testing Method (pitot, back pr.)  Tubing Pressure Casing Pressure Choke Size				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condeparate.	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		BY_Original Signed by A. R. Kendrick 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			TITLE SUPERVISER VICE		
	Karkel-S. Eads		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.		
	Manager Western		All sections of this form must be		

March 30, 1978

## NSERVATION COMMISSION OR ALLOWABLE AND

Plug Back | Same Restv. Diff. Restv.

County

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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r recovery of total volume of load oil h or be for full 24 hours)	and must be equal to or exceed top allow-
Producing Method (Flow, pump, gas lij	ft, etc.)
Casing Pressure	Choke Size
Water-Bbls.	Gan - MO
	NPR 3 1918
Bbls. Condensate/MMCF	Gravity of Gendensons.  OIL DIST. 3
Casing Pressure	Choke Size
	TION COMMISSION  1477  A. R. Kendrick 19
TITLE STEET SER	200 T
This form is to be filed in of this is a request for allowell, this form must be accompatents taken on the well in accompany.	
All sections of this form mu able on new and recompleted we	st be filled out completely for allow- ells.
well name or number, or transpor	I, III, and VI for changes of owner, ter, or other such change of condition. t be filed for each pool in multiply
sempleted wells	•