

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher Kutz FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED July 15, 1955

Operator J. Glen Turner Lease Cleveland Well No. 2-20
Unit
1/4 Section SE Letter P Sec. 20 Twp. 27 Rge. 9

Casing: 5 1/2 "O.D. Set At 2149 Tubing 1" "WT. Set At 2217

Pay Zone: From 2149 to 2225 Gas Gravity: Meas. Est.

Tested Through: Casing X Tubing

Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 618 psig. Tubing: 618 psig. S. I. Period 9 days

Time Well Opened: 2:15 P. M. Time Well Gauged: 5:15 P. M.

Impact Pressure: 12 psig.

Volume (Table I) WPT 45 (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III) (c)

Multiplier for SP. Gravity (Table IV) (d)

Ave. Barometer Pressure at Wellhead (Table V) (e)

Multiplier for Barometric Pressure (Table VI) (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,148 MCF/D

Witnessed by:

Tested by: C. E. Powell

Company:

Company El Paso Natural Gas Company

