Submit 5 Co

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-045-06334 Meridian Oil Inc. PO Box 4289, Farmington, NM 87499 Resease(s) for Filing (Check proper box) New Well go in Transp Dry Gas \mathbf{x} Recognisti Oil ngo in Ope П Condens ange of operator give s II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formetion Less No. NM-011393 Cleveland State, Federal or Fee Basin Fruitland Coal Location South Line and 790 1090 Unit Letter _ Feet From The **₩27** San Juan 20 . NMPML COUNTY III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ed Transporter of Oil or Coad ts (Give address to which approved copy of this form is to be sent) XX Meridian Oil Inc. PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)

DO Rox 4990. Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 PO Box 4990, Farmington, NM El Paso Natural Gas Company Unit When ? If well produces out or tiquids, Rge. | Is gas actually connected? give location of tanks. 29 J P If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) X Total Depth Date Spudded Date Compt. Ready to Prod. P.B.T.D. 2225 06-16-55 2144' 07-20-90 Elevanous (DF, RKB, RT, GR, etc.) Too Oil/Gas Pay Name of Producing Formation 6299 Fruitland Coal 2129' 2022' 2022-26', 2032-34', 2041-44', 2057-60', 2072-76', Depth Casing Shoe 2092-2102', 2139-41' w/2 spf TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE **CASING & TUBING SIZE** DEPTH SET 12 1/4" 8 5/8" -10 አ' 🥝 94 cu.ft. 7/8" 1/2" 2149 118 cu.ft 3/8" 2129' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil al to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Rhis Actual Prod. During Test AUG 0 6 1990 OIT CON' DI **GAS WELL** Bbis. Condenses MMCF DIST. 3 Actual Prod. Test - Militiu Length of Test Casing Pressure (Shut-in) Testing Method (pitet, back pr.) SI 247 SI 248 backpressure VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Cond that the information given abov AUG 28 1990 s to the best of my knowledge and belief. Date Approved . Hadrield B...() By_ Sipeggy Bradfield Reg.Affairs SUPERVISOR DISTRICT #3 Title Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

326-9700 Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.