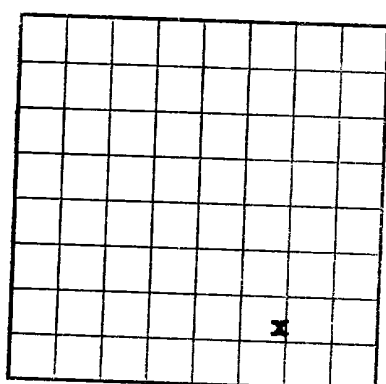


U. S. LAND OFFICE Santa FeSERIAL NUMBER 077952

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner c/o San Juan Drilling Co.
Address Farmington, New Mexico.
Lessor or Tract Gordon Field Fulcher-Kutz(EXT) State New Mexico
Well No. 1 Sec. 23 T. 27N R. 10W Meridian N.M.P.M. County San Juan
Location 990 ft. {N.} of S. Line and 990 ft. {W.} of E. Line of Sec. 23 Elevation 6267
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
C. Leeson West
Title Agent in Farmington

Date August 12, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling July 9, 1952, 19____ Finished drilling July 21, 1952, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,072 to 2,180 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
10-3/4"	36	8 rd. thd.	J&L	95'	None			Surface
5-1/2"	17	8 rd. thd.	J&L	2,071	Open drilling shoe			Long string
1"	1.70	8 rd. thd.	Natl.	2,159				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	95	90	Halliburton		Mostly water
5-1/2"	2,071	150	"		"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" x 20	Metal	Solidified	210	7-21-52	2086-2180	total depth
1 1/4" x 10		nitro glycerine				

TOOLS USED

Rotary tools were used from Surface feet to 2071 feet, and from _____ feet to _____ feet
Cable tools were used from 2071 feet to 2180 feet, and from _____ feet to _____ feet

DATES

July 26, 1952 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hrs. 648 MCF- 3-hrs. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 51.9

EMPLOYEES

J. M. Magriner, Driller Lovell, Driller
H. J. Ephart, Driller G. R. Credicott, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1287	1777	490	Kirtland
1777	2067	290	Fruitland
2067	2180	113	Pictured Cliffs

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48014-1 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			FORMATION

FORMATION RECORD—Continued