

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gordon

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T-27-N, R-10-W

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

6267'

23. INTERVALS DRILLED BY

yes

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

29. CASING RECORD (Report strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	36.0#	95'		90 SX	
5 1/2"	17.0#	207X'		150 SX	
		66			

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	2060'	

31. PERFORATION RECORD (Interval, size and number)

1948-80', 1990-94', 2044-46', 2050-58', 2062-66' w/2 spf	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)
	1948-2066'
	AMOUNT AND KIND OF MATERIAL USED
	500 gal. 7.5% acid.

33. PRODUCTION

DATE FIRST PRODUCTION
shut in, capable of commercial hydrocarbon production,

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
shut in, capable of commercial hydrocarbon production,

WELL STATUS (Producing or shut-in)
shut in, capable of commercial hydrocarbon production,

DATE OF TEST
SI 241

HOURS TESTED
SI 241

CHOKER SIZE
SI 241

PROD'N. FOR TEST PERIOD
SI 241

OIL—BSL.
SI 241

GAS—MCF.
SI 241

WATER—BSL.
SI 241

GAS-OIL RATIO
SI 241

OIL GRAVITY-API (CORR.)
SI 241

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED
Regulatory Affairs

TITLE
Regulatory Affairs

DATE
JUL 12 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1110'	1280'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland		
Kirtland	1280'	1820'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1820'	2070'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2070'	2180'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2070'	