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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 31, 1961  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Gordon      Well No. 2-A      in      SE  $\frac{1}{4}$       SE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
P      Sec. 24      T. 27-N      R. 10-W      NMPM,      Basin Dakota      Pool  
Unit Letter

San Juan

County. Date Spudded. 11-30-60      Date Drilling Completed 12-18-60  
Elevation 6525      Total Depth 7051      C.O. 6983

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

1090 S, 990 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Gas
<u>9 5/8"</u>	<u>304</u>	<u>300</u>
<u>5 1/2"</u>	<u>7034</u>	<u>382</u>

Top Oil/Gas Pay 6764' (Perf)      Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6764-6774; 6780-6786; 6796-6804; 6816-6820;

Perforations 6854-6862; 6866-6878; 6920-6924; 6930-6938

Open Hole None      Depth 7046      Depth 6909  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2768      MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,500 gal water, 40,000 # sand & 35,000 gal water, 40,000 # sand

Casing Press. 1819      Tubing Press. 1715      Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 7 1961      \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed By: D. H. Ohelm

By: \_\_\_\_\_  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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