## District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

II. Oil and Gas Transporters  III. Oil and Gas Transporters  III. Oil and Gas Transporter  III. Oil and Dascription  III	2040 South Pache	co, Santa Fe	, NM 87505									AM	ENDED REPO	
County   C	I.		REQUES	T FOR	ALLOWAI	BLE A	ND A	UTHC	RIZA	TION T	O TR	ANSPOR	RT	
2199 Bloomf eld Hey Farmington MM 87401  APP Number 30-0 30-045-06336  BASIN DAKOTA 71599  1 Pool Nume 21917  GORDON A  21917	_		<sup>1</sup> Ope	erator name										
2.199 Bloom Field Hey Famington Me 4/01										162928				
** API Number* 3 Pool Name* 3 Pool Name 3 Pool Code 71593 7 Property Code 21917 *** Surface Location *** Use of let no. Section Township Range Lot. Edg. Feet from the North-N							3 Reas							
30-0 30-045-06336  BASIN DAKOTA 71599  **Property Code **Prope														
Property Code 2 1917		3	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code							
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March   Marc	· Pr	- •									9 Well Number			
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II. Oil and Gas Transporters  III. Oil and Gas Transporters  III. Oil and Gas Transporter  III. Oil and Dascription  III					Lot. Idn	Feet fron	n the	North/South Line		Feet from the	the	East/West line	County	
18 Transporter OGRID  19 Transporter Name and Address  20 POD  21 O/G  22 POD UISTE Location and Description  25 POD  26 POD  27 POD UISTE Location and Description  28 POD UISTE Location and Description  29 POD UISTE Location and Description  20 POD UISTE Location and Description  20 POD UISTE Location and Description  27 POD UISTE Location and Description  28 POD UISTE Location and Description  29 Porturn Completion Data  20 Spand Date  20 Pod UISTE Location and Description  29 Pod UISTE Location and Description  20 Pod UISTE Location and Description  21 Pod UISTE Location and Description  22 Pod UISTE Location and Description  23 Pod UISTE Location and Description  24 Pod UISTE Location and Description  25 Pod UISTE Location and Description  26 Pod UISTE Location and Description  27 Pod UISTE Location and Description  28 Pod UISTE Location and Description  29 Pod UISTE Location and Description  29 Pod UISTE Location and Description  20 Pod UISTE Location and Description  20 Pod UISTE Location and Description  20 Pod UISTE Location and Description  21 Pod UISTE Location and Description  21 Pod UISTE Location and Description  21 Pod Vision And Description  21 Pod UISTE Location and Description  22 Pod UISTE Location and Description  23 Pod UISTE Location and Description  24 Pod UISTE Location and Description  25 Pod UISTE Location and Description  26 Pod UISTE Location and Description  27 Pod UISTE Location and Description  27 Pod UISTE Location and Description  28 Pod UISTE Location and Description  29 Pod UISTE Location and Description  20 Pod UISTE	12 Lse Code F	<u> </u>		ode 14 Gas	14 Gas Connection Date 15 C-1		129 Pen	rmit Number		6 C-129 Eff	ective D	ate 17 C	-129 Expiration Date	
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Approved by:  Original signed by Joe Niederhofer Citle: General Manager  Date: 17-Sep-98  Phone: 505-325-6800  Thereby certify that the rules of the Oil Conservation Division have been only be best of my knowledge and belief.  Title: SUPERVISOR DISTRICT #3  Approval Date:  OCT 1 1998  Previous Operator Signeture  Taurus Exploration U.S.A. Inc. #162928  1-Oct-98											<del></del>			
I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to e best of my knowledge and belief.  Signature:  Printed name: Original signed by Joe Niederhofer  Title: Supervisor District #3  Approval Date:  General Manager  Phone: 505-325-6800  Tithis is a change of operator fill in the OGRID number and name of the previous operator  Taurus Exploration U.S.A Inc. #162928  1-0ct-98	35 Date New O	Dil	<sup>36</sup> Gas Delivery Date		37 Test Date		38 Test Length			<sup>39</sup> Tbg. Pressure		40 Csg. Pressure		
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Printed name: Original signed by Joe Niederhofer  Title: SUPERVISOR DISTRICT #3  Approval Date:  General Manager  Date: 17-Sep-98  Phone: 505-325-6800  Title: SUPERVISOR DISTRICT #3  Approval Date:  OCT 1 1998  Taurus Exploration U.S.A. Inc. #162928  1-0ct-98	omplied with and e best of my kno	that the infe	ormation given	onservation I above is true	Division have bee and complete to	- II	roved by		IL CON	SERVAT	ION D	OIVISION		
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7 If this is a change of operator fill in the OGRID number and name of the previous operator  Taurus Exploration U.S.A. Inc. #162928 1-0ct-98	Date: 17-Sep	-98		Phone: 505	-325-6800				- O		1330-			
	<sup>7</sup> If this is a char		ntor fill in the O	GRID numb	er and name of th		orati	on U.S.	A Inc	c. #1629		Title	1-0ct-98 Date	