Intitled Deliverability

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool	South	3LANGO			Formati	on PICTURE	D CLIFFS	County_SJ		
Purchasing	g Pipeline.	EL PA	BO NATE		_			•	14, 1957	
Operator	R& G D	RILLING	Co.	1	Lease	MARRON		Well No	. 31	
Unit L		Sec	22	wp.27 N	Rge 8	₩ Pay Zone				
Casing: O	D 51					Tubing: O				
						Gas Gravit				
						Gas Glavii 7* Date S.I.P.				
meter Hun	51 ze	4**		Orifi	ce Size	2,250	_Type Chart.	SRT	Type Taps	FL
					OBSER	VED DATA				
lowing casi	ing pressure	• (Dwt)					psig + 12 =_		psia	
lowing tubi	ng pressure	(Dwt)					psig + 12 = _		psia	
lowing mete	er pressure	(Dwt)		Deut			psig + 12 = _		psia	
lowing mete Normal ch	art reading					en:	nsis + 10 -			
) 2	x spring co	onstant					
deter error (c					±		=.		psid	
riction loss									,	
	low through						= -		psi	(
even day av Normal ch	erage statio iart average									
	ot chart ave					5.00	psig + 12 =_ =	263	psia	
	seven day						=_		psia	(
$t_t = (h) + (f)$				-				263	psia	,
									psia	
ellhead tubi	ing shut-in p	pressure (D) wt)				psig + 12 =_		psia	
c = (j) or (k) lowing Tem			ea inrough	•	70°F+4	160	=_	864 530	psia	(
P _d = ½ P _c = !		,				•00		432		· (
=(integrat	ted)	x	(-	V(a)	<u> </u>	=		=	MCF	F∕dα
			·	DELIV		Y CALCULAT	ION			
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SUM	MARY									
=	<u> 864</u> 2902				psia	Company	GEOLECTRI	C. INC.		
= ~=	263		···		Mcf/day	By		BNX	eyes	
w	432				psia psia	Title Witnessed b				
· =	2468				Mcf/day	Company	-			
This is date Meter error c	•			DELLEDING						
				REMARKS		ION CALCULAT				
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