

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~RECOMPLETION~~ - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company (Company or Operator) Marron (Lease), Well No. 1, in NW 1/4 SE 1/4, J Unit Letter, Sec. 24, T. 27N, R. 8W, NMPM, South Blanco (P.C.) Pool

San Juan

County. Date Spudded Dec. 18, 1952 Date Drilling Completed Dec. 29, 1952

Please indicate location:

Elevation 6608' D.P. Total Depth 2958' PBD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2856' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 2856-2958' Depth Casing Shoe 2856' Depth Tubing 2944'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

OD 10-3/4"	159	135
7"	626	100
7"	2222	100
OD 5 1/2" liner 125 LTM 2944'		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,525 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Through E.P.M.G. Co. Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 10/20 sand & 36,100 gals. water.

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

Test shown is after work-over completed February 24, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1959, 19

Skelly Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signed) P. E. Cosper
(Signature)

By: Original Signed Emery C. Arnold

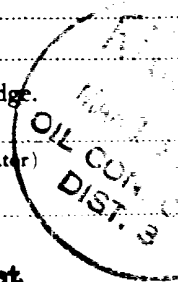
Title District Superintendent

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name

Address



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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DISTRIBUTION		
	NO. COPIES	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<u>✓</u>