

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Subs. No. 078478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Maroon W

9. WELL NO.

Well No. 1

10. FIELD AND POOL, OR WILDCAT

So. Blaine, Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 23-27N-3E, R4TH
Unit letter J**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
501 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' 1/2 South line and 1650' 1/2 East line of Sec. 23-27N-3E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5753 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/25/65- MI Signal Oilfield Service, Inc. Killed well. Pld 1" tbg. Hggs. up BOP.
26 - Ran tbg & bit. CO to 2210'. Pulled. Ran tbg w/phr & test csg to 1800', O.K.
PI formation @ 15 BPH @ 1600'. Pld tbg.
27 - Bk fr @ 1800'. Free w/ 60,000' 10-30 sand and 1100 bbl water w/ 2 1/2" J-LSD
friction reducer per 1000 gal. Avg I.R. 136 BPH, Avg tp press 2100', timed SD
1000', 800' in 10 min. Ran tbg & bit & CO sd to 2220'. Pulled. Rptn 2" tbg
sd @ 2110' O.K.. Started mfg.
28 - Killed off - flowing on test.
29 - Flng on test @ 1.5 MCKFPD,
30 - Flng on test @ 1.9 MCKFPD
31 - SI. Waiting to conn. to line.
6/1 - SI. Prep to conn to El Paso Natural Gas Co. line.
2 - COMPLETED WORKOVER - Turned into El Paso line 6-1-65. Flowing @ rate of
1024 MCKFPD, 1800' CP, 2300' line pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Brown

TITLE Chief Engineer

DATE 6-2-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.