Appropriate Section 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		O TRAN	<u>ISPC</u>	DRT OIL	AND NA	TURAL G					
Operator Conoco, Inc.						3004506340					
Address					0705						
10 Desta Drive, Sur Resson(s) for Filing (Check proper box)	1te 100W	MIDIA	and,	1X /		het (Please exp	lain)				
New Well		Change in T	•								
Recompletion Change in Operator X	Oil Casinghead		Dry Ges Condens		Effe	ective Da	te Oct	ober 1.	_1993		
					816 E. !	Mojave, F	armingt	on, New	Mexico	87401	
IL DESCRIPTION OF WELL										, , , , , , , , , , , , , , , , , , , ,	
Lases Name	Well No. Pool Name, Including				Contract of the Contract of th			of Lease Fed Lease No. Federal or Fee SE078479			
Marron WN Fed	1 Blanco Pi				ctured Cliffs Sl				SF	078478	
Unit Letter J	165	50r	Feet Fro	m TheSo	uth Li	165	<u>0</u>	et Prom The	East	Line	
Section 23 Townshi	e 27N	1	tange	8W	. N	MPM.		S	an Juar	n County	
						_					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condense		NATU	RAL GAS Address (Gi	w address to w	hich approved	copy of this	form is to be s	ent)	
<u> </u>											
	Authorized Transporter of Casinghead Gas or Dry Gas X 1 Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington NM 87401					
If well produces oil or liquids,	ll or liquida, Unit Sec. Twp. Rgs				Is gas actually connected? When ?						
give location of tanks. If this production is commingled with that	from any other		7N	8W	Yes			5-31-6	5		
V. COMPLETION DATA								· · ·	1		
Designate Type of Completion	- (X)	Oil Well	G	es Well	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Read			rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dopth			
								Depth Casi	na Shora		
r fontions									4		
					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACAS CEMENT		
	 										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE				amable for thi		D-#11 25 L	Best Contra	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, p	ump, gas lift, o	e) [/			
					Casing Press			Cida Size	n. 7 - 1-	- <u>- </u>	
Length of Test	of Test Tubing Pressure				Casing Press				11, t a	1633	
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.							
									Dist.	(3)	
GAS WELL Actual Fit Test - MCF/D	Length of T	est			Bbls. Conde			Gravity of	Condensate		
	Tubing Pressure (Shut-in)				Casine Press	ure (Shut-in)	·	Choke Size	- Charles in the Contract		
Testing Method (pitot, back pr.)	I doug Free	I ROUR License (raise, m)						<u> </u>			
VL OPERATOR CERTIFIC	ATE OF	COMPL	IAN	CE	(OIL CON	NSERV.	ATION	DIVISIO	NC	
I hereby certify that the rules and regularision have been complied with and	that the inform	mation gives	above				,	_			
is true and complete to the best of my	mowledge an	d belief.			Date	Approve	d	OCT 7	1993		
Big & Kendly					By						
Signature Bill R. Kanthy St.	Recyl	atory	Sp	٠٩٩.	59 -		CHOCK	VICOC -	1075107		
Printed Name		36-50	Title J	!	Title			VISOH D	ISTRICT	<i>P</i> 3	
7.30.53 Nu	713.6	Telep	hone No	<u>a</u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.