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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
William C. Russell  
Address  
1775 Broadway New York, New York 10019  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Mesa Verde first completed 11-21-67

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marron	Well No. 46	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fed. NM	Lease No. 03605
Location Unit Letter K ; 1650 Feet From The South Line and 1650 Feet From The West Line of Section 23 Township 27 North Range 8 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corp.	Address (Give address to which approved copy of this form is to be sent) Farmington, N. M.			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Farmington, N. M.			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 23	Twp. 27N	Rge. 8W
Is gas actually connected?		When 1967		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded 1951	Date Compl. Ready to Prod. Workover 9-18-74		Total Depth 4630		P.B.T.D. 4566			
Elevations (DF, RKB, RT, GR, etc.) 5945 RKB	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 3770		Tubing Depth 4410			
Perforations 3770-3800, 4402-4566					Depth Casing Shoe 4630			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
6 1/4"	4 1/2"		4630		150			
Tubing	1 1/2"		4410					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

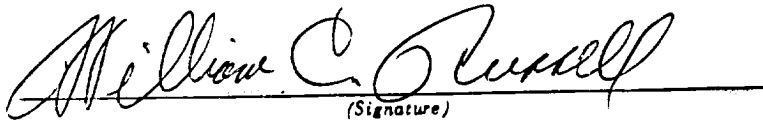
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

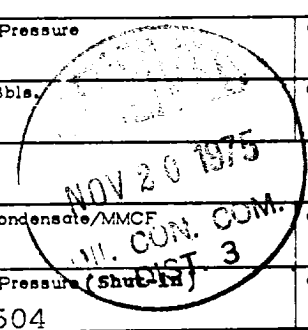
GAS WELL

Actual Prod. Test-MCF/D 230	Length of Test 3 hrs.	Bbls. Condensate/MMCF 3	Gravity of Condensate
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 504	Casing Pressure (shut-in) 504	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Operator  
(Title)  
November 17, 1975  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED  , 19  
Original Signed by A. R. Hendrick  
BY  
SUPERVISOR DIST. #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply