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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company

Address
Box 990, Farmington, New Mexico - 87401

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐ **See Back for details**
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance D	Well No. 1	Pool Name, Including Formation So. Blanco P. C.	Kind of Lease State, Fed <input checked="" type="checkbox"/> or Fee	Lease No. NM 03380
Location Unit Letter I ; 1650 Feet From The South Line and 990 Feet From The East Line of Section 21 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21
	Twp. 27N	Rge. 8W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>				
Date Spudded W/O 11-6-69	Date Compl. Ready to Prod. W/O 12-8-69		Total Depth 2268'		P.B.T.D. 2258'			
Elevations (DF, RKB, RT, GR, etc.) 6066' GL	Name of Producing Formation Pictured Cliffs		Top gas /Gas Pay 2190'		Tubing Depth Tubingless Completion			
Perforations 2190 - 2210'				Depth Casing Shoe 2268'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		213'		200 Sks.			
8 3/4"	7"		2174'		150 Sks.			
6 1/8"	2 7/8"		2268'		100 Sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1641	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 416	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil Well Signed F. H. Woon
(Signature)
Petroleum Engineer
(Title)
December 12, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 15, 1969
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

11-6-69 Rigged up Dwinell Bros. rig #1, pulled tubing, mixed mud.
11-7-69 Cleaned out open hole w/mud and drilled to 2268'. Ran 73 joints 2 7/8",
6.4#, J-55 casing (2258') set at 2268' w/100 sacks of cement.
11-21-69 P.B.T.D. 2258'. Perf. 2190-2210' w/2 SPF. Frac w/30,000# 10/20 sand, 30,618
gal. water, no ball drop, flushed w/630 gal. water.
12-8-69 Date well was tested.