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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes C-11
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		Indicate type of notice xxxxxxx Federal xxxxxx State Oil & Gas License No. SF-078089
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	2. Unit Agreement Name	
3. Name of Operator Beta Development Co.	4. Name of Lessee Hancock Federal	
5. Address of Operator 234 Petroleum Club Plaza, Farmington, New Mexico	6. Well No. 5	
7. Location of well UNIT K , 1450 FEET FROM THE South LINE AND 1850 FEET FROM West LINE, SECTION 23 TOWNSHIP 27 N RANGE 11 W NMPM.	8. Field and Pool or Wildcat Basin Dakota	
9. Elevation (Show whether DF, RT, GR, etc.) 6396' GR	10. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Repair casing leaks w/packer and Kem-Pac chemicals, as follows:

Rig up workover rig, circulate out mud, sand and shale to T.D. Circulate until hole is clean. POH. Run Baker Model "D" production packer on wire line. Set packer just below Greenhorn section w/bump out plug to keep any water or Kem-Pac material from getting below packer. GIH w/tbg., Model "D" locator and tail pipe. Spot Kem-Pac above Model "D", set tail pipe down on bump out plug, run tail pipe through Model "D" and land locator seals in packer. Flange up well head, swab well in and re-acidize if necessary.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

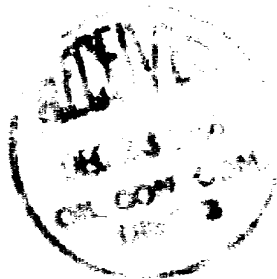
Original signed by:
JOHN T. HAMPTON

SIGNED _____ TITLE **Manager** DATE **December 21, 1966**

APPROVED BY *Emory C. Amel* TITLE *Sup. Dist. Eng.* DATE *12-23-66*

CONDITIONS OF APPROVAL, IF ANY:

ILLECIBLE



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Beta Development Co.		8. FARM OR LEASE NAME Hancock Federal	
3. ADDRESS OF OPERATOR 234 Petroleum Club Plaza, Farmington, New Mexico		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450/S 1850/W		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-27N-11W NAD/M	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6396' GR		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1-4-67 Rigged up work over unit, latched onto tbq, tbq stuck on bottom. Circ. w/wtr @ 1800#. Broke circ w/hot oil @ 2800#. Circ. hot oil around stuck tbq., worked loose in 11 hrs. Circ. out approx. 3500' drlg mud, sand and shale. CO to 6665'. Circ. on bottom 2 hrs to clean hole. PCH.
- 1-5-67 Ran junk ring to 6660'. Ran Baker Model "D" packer on wire line & set @ 6520'. Ran 1-1/2" tbq w/Baker locator assembly and 5' of tail pipe. Stopped tbq @ 6515'. Spotted 97 bbls oil w/Kem-Pac chemicals behind tbq. Flushed tbq w/13 bbls oil, slacked tbq off. Pushed bump out plug out of packer. Set locator in packer w/6000#, set 10,000# on donut. Ran 197 jts 6518' 1-1/2" non-upset tbq. Rigged down blow out preventor, rigged up to swab. Swabbed 9 hrs. Released rig @ 8 AM. 6th
- 1-6-67 Blowing well.
- 1-7-67 Blowing well.
- 1-8-67 Hooked up and put back on line.

RECEIVED

JAN 16 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
D. E. BAXTERTITLE **Superintendent**DATE **Jan. 16, 1967**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General. This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.