

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R142

LEASE DESIGNATION AND SERIAL NO.

SF-078089

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum plaza Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1,450' /SL and 1,850' /WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6396 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

23-27N-11W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☒

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Rid up workover rig, install B.O.P. pull 1½" tubing, pick up string of 2 3/8" tubing for working string, set R-1 plug in model "D" packer at 6520', circulate out drilling mud and Kempac chemicals, POH, GIH W/ full bore packer, set packer 30' above model "D" W/ plug, test plug, packer and tubing string to 2,500#, release packer come up hole, find bottom and top holes in 4½" casing. As there is a 2 stage collar @ 2265', pull packer up and set @ 2200; squeeze approximately 450 sacks reg. cement with 6% gel and 2% calcium chloride, hold squeeze pressure until no flow back, release packer circulate out, POH with packer, WOC 8 to 12 hrs. trip in with 3 7/8" bit on tubing, drill cement out of casing, test squeeze to 1500#, retrieve R-1 plug, lay 2 3/8" tubing down, run 1½" string land in model "D" packer, swab well off.

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. E. Van der*

TITLE

Superintendent

DATE

9-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 6 1977

\*See Instructions on Reverse Side

GEOLOGICAL SURVEY